

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

MAY 25 2006

Form CP-1
September 2003

WELL PLUGGING APPLICATION

CONSERVATION DIVISION
WICHITA, KS

This Form must be Typed
Form must be Signed
All blanks must be Filled

Please TYPE Form and File ONE Copy

API # 15 - 185-70031-1010S-00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 12/4/40 (OWWO) 5/22/1977.

Well Operator: Knighton Oil Company, inc. KCC License #: 5010
(Owner/Company Name) (Operator's)

Address: 221 S. Broadway, Suite 710 City: Wichita

State: Kansas Zip Code: 67202 Contact Phone: (316) 264 - 7918

Lease: Kipp Well #: 2A Sec. 27 Twp. 25 S. R. 14 East West

N/2 - SE - NE Spot Location / QQQQ County: Stafford

1650 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

660 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 10 3/4" Set at: 266 Cemented with: 250 Sacks

Production Casing Size: 4 1/2" Set at: 2175 Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perf 1970-1974, 1992-1996, 2024-2028; Squeezed 2112-2115

Elevation: 1977 (G.L. / K.B.) T.D.: _____ PBDT: 2149 Anhydrite Depth: 850
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the State Corporation Commission.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Ken Werner
of Knighton Oil Company, Inc Phone: (316) 623 - 4081

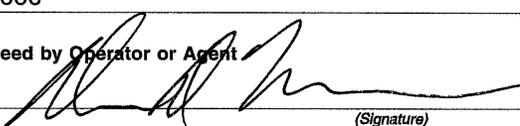
Address: PO Box 1580 City / State: Hays, Kansas 67601

Plugging Contractor: Express Well Service KCC License #: 6426
(Company Name) (Contractor's)

Address: PO Box 19 Victoria, Kansas 67671 Phone: (785) 735 - 9405

Proposed Date and Hour of Plugging (if known?): June 15, 2006

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5/24/06 Authorized Operator / Agent:  (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL COMPLETION REPORT AND
DRILLER'S LOG

MAY 25 2006

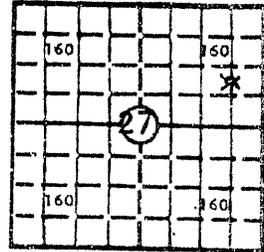
API No. 15 — 185 — 10105-00-01
County Number

70091 CONSERVATION DIVISION
WICHITA, KS

S. 27 T. 25 S. R. 14 E
W
Loc. C N/2 SE NE
County Stafford

Operator
Earl M. Knighton Oil & Gas Properties
Address
Suite 207, Petroleum Bldg, Wichita, Ks. 67202

640 Acres
N



Locate well correctly

Elev.: Gr. 1977

Well No. 2A Lease Name Kipp

Footage Location
1650 feet from (N) (X) line 660 feet from (E) (W) line

Principal Contractor Chase Well Service Geologist -----

Spud Date 5-20-77 Date Completed 6-9-77 Total Depth 2176 P.B.T.D. 2149

Directional Deviation NONE Oil and/or Gas Purchaser /Central States

DF ----- KB -----

CASING RECORD Gas Company

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10 3/4		266		250	
Production	9 7/8	5 1/2	17	3831		125	(pulled 2211')
"	9 7/8	4 1/2	9.5	2175	50-50 posmix	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none			4	DP	1970-74
			4	"	1992-96
			4	"	2024-28

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Perf to squeez cement behind csg., 100 sx class A, 2112-2115
6% gel, 2% CaCl w/ 50 sx class A.

3000 gal 15% HCl, 1970-74, 1992-96, 2024-28

INITIAL PRODUCTION

Date of first production 6-9-77 Producing method (flowing, pumping, gas lift, etc.) flowing

RATE OF PRODUCTION PER 24 HOURS
Oil ----- bbls. Gas 2,057 MCF Water ----- bbls. Gas-oil ratio ----- CFPB

Disposition of gas (vented, used on lease or sold) sold Producing interval(s) 1970-74, 1992-96, 2024-28

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Earl M. Knighton Oil & Gas Properties

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDOW, ETC.:

gas

Well No.

2A

Lease Name

Kipp

S 27 T 24 S R 14 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

See attached driller's log

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Earl M. Knighton
Signature

Operator

Title

Date

JAN 18 1941

SKELLY OIL CO.
Kipp "A" No. 2.

15-185-10105-00-00

SEC.27 T.25 R.14W
CN $\frac{1}{2}$ SE NE
660' fr EL 990' fr SL NE $\frac{1}{4}$

Total Depth. 3889'
Comm. 11-8-40 Comp. 12-4-40
Shot or Treated. 12-7-40 7000 Gals. 3831-89
Contractor. Bodino Drlg. Co.
Issued. 1-18-41

County. Stafford

Rotary O-3834
Cable 3834-89



CASING:
10 $\frac{3}{4}$ " 366'
5 $\frac{1}{2}$ " 3831'

Elevation.

Production. Pot. 1587 B.

Figures Indicate Bottom of Formations. No wtr, Depth., 464,000G.

surface soil & sand	45	lime gy cryst, no	
sand	255	porosity or sat.	3867
red bed & shells	377	lime hd gy cryst, no	
red bed	395	porosity or sat.	3870
red bed & shells	800	lime gy cryst w/ lime	
shale	835	brown oolitic, porous	
anhydrite	850	& sat.	3875
shale & shells	1350	lime med sft gy & brown	
salt & shells	1535	oolitic w/ little dk	
salt	1550	dolomitic shale, slight	
shale & lime shells	1765	porosity & sat.	3881
shale & lime	1860	lime med sft gy & brown	
lime	2080	w/50% dolomitic shale,	
shale & lime	2150	slight porosity & sat	3886
lime sdy	2225	shale dk dolomitic w/	
lime	2475	little gy lime, hole	
shale & lime	2570	caving badly	3889
shale & lime shells	2678	Total Depth.	
lime	2780		
shale & shells	2860		
shale & lime	2995	Tops: Lansing lime	3678
lime shells & shale	3065	Oolitic zone	3819
shale & lime	3090	1st pay zone	3831
lime	3110	3704-10 med sft gy oolitic	
shale & lime	3165	lime, porous & probable	
shale & shells	3185	gas	
lime	3480	3752-60 porous & stained	
shale & lime	3540	3817-19 slight porosity,	
lime	3590	spotted sat.	
shale & lime	3640	3831-89 pay formation	
shale	3698		
lime	3710	Before acid 1500' OIH	
lime gy cryst, med hrd	3730	After acid flowed 48 hrs,	
lime hd gy cryst	3752	707 $\frac{1}{2}$ BO by Depthograph	
lime med sft gy oolitic	3760	to establish 24-hr	
shale & lime	3790	potential of 1587 bbls.,	
lime	3817	no wtr, 464,000 cu ft	
lime gy oolitic	3819	gas	
shale dk gy limey	3825		
lime gy cryst	3831		
lime med sft gy & brown			
oolitic, very porous,			
little saturation	3834		
lime gy cryst & oolitic,			
tested 4 gals. oil & no			
wtr, showing a smell of			
gas in 2 hrs	3838		
lime hd gy cryst	3847		
lime sft brown oolitic,			
little porosity & sat.	3849		
lime hd gy cryst, well			
flowed while pulling			
tools, est. 2 B.	3853		
lime sft gy & brown			
oolitic, good porosity			
& some oil stain-			
1500' OIH	3855		
lime gy & brown oolitic,			
fair porosity & some			
oil stain	3860		

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 25 2006

CONSERVATION DIVISION
WICHITA, KS



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Knighton Oil Company, Inc.
221 S. Broadway, Ste. 710
Wichita, KS 67202-4214

June 02, 2006

Re: KIPP A #2
API 15-185-10105-00-01
N2SENE 27-25S-14W, 3630 FSL 660 FEL
STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

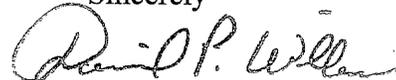
Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely



David P. Williams
Production Supervisor