

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Jason Oil Company

Address: PO Box 701, Russell, KS 67665

Phone: (785) 483-4204 Operator License #: 6622

Type of Well: Oil D & A Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 05-29-06 (Date)

by: Ken Jehlik (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (if needed attach another sheet)

Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.

API Number: 15 - 135-24501-00-00

Lease Name: Sutton

Well Number: 1

Spot Location (QQQQ): 150'W - 60'S - SE - NE 2040 Feet from North / South Section Line

810 Feet from East / West Section Line

Sec. 3 Twp. 18 S. R. 24 East West

County: Ness

Date Well Completed: D & A

Plugging Commenced: 05-30-06

Plugging Completed: 05-30-06

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Row 1: \*see attached drilling report, 0', 310, 8 5/8" new 23#, 298, 0'.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged well with 225 sacks of 60/40 Poz, 6% gel and 1/4# floseal per sack.

1st plug @ 1680' with 50 sacks. 2nd plug @ 930' with 80 sacks. 3rd plug @ 350' with 50 sacks.

4th plug @ 60' with 20 sacks to surface. Plug rathole with 15 sacks. Plug mouse hole with 10 sacks.

Job complete @ 12:00 pm on 05-30-06 by Allied Cementing (tkk #23592)

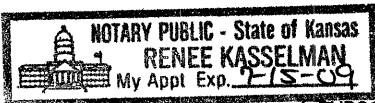
Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350

Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Jason Oil Company

State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, INC. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern

(Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 2 day of June, 2006

Renee Kasselmann My Commission Expires: 7-15-09 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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pet

**SOUTHWIND DRILLING, INC.**  
**RIG #1**

PO Box 276, Ellinwood, KS 67526  
Office Phone 620-564-3800, Fax 620-564-3845

**DRILLING REPORT**

Sutton #1

Location: 2040' FNL & 810' FEL  
API#: 15-135-24501-00-00

Section 3-18S-24W  
Ness County, Kansas

OWNER: \_\_\_\_\_ : Jason Oil Company  
CONTRACTOR: Southwind Drilling, Inc. Rig #1

COMMENCED: 05-23-06  
COMPLETED: 05-30-06

TOTAL DEPTH: Driller: 4475'  
Log: 4475'

Ground Elevation: 2347'  
KB Elevation: 2357'

LOG :

0'	-	1630'	Sand/Shale
1630'	-	1649'	Shale
1649'	-	1683'	Anhydrite
1683'	-	4475'	Shale
		4475'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 7 joints of 23# new 8 5/8" surface casing. Tally @ 298'. Set @ 310'. Cement with 225 sacks of 60/40 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 2:30 am on 05-24-06 by Acid Services (tk #13385).

Production casing – 5 1/2"

None – plugged well

DEVIATION SURVEYS

½ degree (s)	@	314'
¾ degree (s)	@	4475'

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<b>MORNING DRILLING REPORT</b>				<b>Call Randy Killian @ 785-635-1349 &amp; email to: rkgeo53@hotmail.com</b>			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526			Wellsite Geologist: Randy Killian 785-635-1349 (mobile) 785-628-6061 (home)		WELL NAME		Sutton #1
				LOCATION		2040' FNL & 810' FEL Sec. 3-18S-24W Ness County, Kansas	
<b>Rig #1 Phone Numbers</b>			<b>IN USE</b>		Jason Oil Company PO Box 701 Russell, KS 67665 785-483-4204		
620-794-2075	Rig Cellular (Dog house)	Yes					
620-794-2078	Geologist Trailer Cellular	Yes					
620-617-7324	Tool Pusher Cellular	Yes		Doug Roberts			
<b>ELEVATION</b>		G.L. 2347'	K.B. 2357'	API# 15-135-24501-00-00			

**Driving Directions:** From Ness City: 5 miles North, 3 miles West

Day 1 Date 05-23-06 Tuesday Survey @ 314' = 1/2 degree

Moved Rig #1 on location

Spud @ 4:15 pm

Ran 5.75 hours drilling (.75 drill rat hole, 5.00 drill 12 1/4). Down 18.25 hours (8.50 move/rig up, 1.50 connection, 1.25 rig repair, .50 CTCH .25 trip, .25 survey, .75 run casing, .25 circulate, .50 cement. 4.50 wait on cement)

Mud properties: spud mud

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: all, 100 RPM, 500# pump pressure

12 1/4" bit #1 (in @ 0' out @ 314') = 5.00 hrs - 314'

1" fuel = 37.75 gals.

Fuel usage: 75.50 gals. (56"used 2") start @ 58"

Ran 7 joints of 23# new 8 5/8" surface casing. Tally @ 298'. Set @ 310'. Cement with 225 sacks of 60/40 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 2:30 am on 05-24-06 by Acid Services (tk #13385).

Day 2 Date 05-24-06 Wednesday

7:00 am - Waiting on cement @ 314'

Ran 14.75 hours drilling. Down 9.25 hours (4.00 wait on cement, .25 nipple up, .50 drill plug, .50 rig check, 1.25 rig repair, .75 jet, 2.00 connection)

Mud properties: fresh water

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 314') = 5.00 hrs - 314'

7 7/8" bit #1 (in @ 314') = 14.75 hrs. - 1316'

Fuel usage: 226.50 gals. (50"used 6")

Day 3 Date 05-25-06 Thursday Anhydrite (1649'-1683')

7:00 am - Drilling @ 1630'

Ran 20.25 hours drilling. Down 3.75 hours (.75 rig check, 1.00 jet, 2.00 connection)

Mud properties: fresh water

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 314') = 5.00 hrs - 314'

7 7/8" bit #1 (in @ 314') = 35.00 hrs. - 2396'

Fuel usage: 264.25 gals. (43"used 7")

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MORNING DRILLING REPORT				Call Randy Killian @ 785-635-1349 & email to: rkgeo53@hotmail.com			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Randy Killian 785-635-1349 (mobile) 785-628-6061 (home)		WELL NAME		Sutton #1	
				LOCATION		2040' FNL & 810' FEL Sec. 3-18S-24W Ness County, Kansas	
Rig #1 Phone Numbers			IN USE	Jason Oil Company PO Box 701 Russell, KS 67665 785-483-4204			
620-794-2075	Rig Cellular (Dog house)	Yes					
620-794-2078	Geologist Trailer Cellular	Yes					
620-617-7324	Tool Pusher Cellular	Yes		Doug Roberts			
				ELEVATION	G.L. 2347'	K.B. 2357'	API# 15-135-24501-00-00

**Driving Directions:** From Ness City: 5 miles North, 3 miles West

Day  Date 05-26-06 Friday

7:00 am – Drilling @ 2710'  
 Ran 20.50 hours drilling. Down 3.50 hours (.75 rig check, .50 rig repair, .75 jet, 1.50 connection)  
 Mud properties: fresh water  
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00  
 Wt. on bit: 35,000, 80 RPM, 800# pump pressure  
 12 ¼" bit #1 (in @ 0' out @ 314') = 5.00 hrs - 314'  
 7 7/8" bit #1 (in @ 314') = 55.50 hrs. - 3026'  
 Fuel usage: 339.75 gals. (77"used 9" 43" + 43" delivered = 86")

Day  Date 05-27-06 Saturday

7:00 am – Drilling @ 3340'  
 Ran 19.25 hours drilling. Down 4.75 hours (.75 rig check, 1.50 connection, 1.00 jet, 1.50 rig repair)  
 Mud properties: wt. 8.0, vis. 51  
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00  
 Wt. on bit: 35,000, 80 RPM, 800# pump pressure  
 12 ¼" bit #1 (in @ 0' out @ 314') = 5.00 hrs - 314'  
 7 7/8" bit #1 (in @ 314') = 74.75 hrs. - 3596'  
 Fuel usage: 453.00 gals. (65"used 12")

Day  Date 05-28-06 Sunday

7:00 am – Drilling @ 3910'  
 Ran 22.25 hours drilling. Down 1.75 hours (1.00 rig check, .75 connection)  
 Mud properties: wt. 9.1, vis. 48  
 Daily Mud Cost = \$4,487.65. Mud Cost to Date = \$4,487.65  
 Wt. on bit: 35,000, 80 RPM, 900# pump pressure  
 12 ¼" bit #1 (in @ 0' out @ 314') = 5.00 hrs - 314'  
 7 7/8" bit #1 (in @ 314') = 97.00 hrs. - 3976'  
 Fuel usage: 377.50 gals. (55"used 10")

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MORNING DRILLING REPORT				Call Randy Killian @ 785-635-1349 & email to: rkgeo53@hotmail.com			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Randy Killian 785-635-1349 (mobile) 785-628-6061 (home)		WELL NAME		Sutton #1	
				LOCATION		2040' FNL & 810' FEL Sec. 3-18S-24W Ness County, Kansas	
Rig #1 Phone Numbers		IN USE		Jason Oil Company PO Box 701 Russell, KS 67665 785-483-4204			
620-794-2075	Rig Cellular (Dog house)	Yes					
620-794-2078	Geologist Trailer Cellular	Yes					
620-617-7324	Tool Pusher Cellular	Yes	Doug Roberts				
				ELEVATION	G.L. 2347'	K.B. 2357'	API# 15-135-24501-00-00

**Driving Directions:** From Ness City: 5 miles North, 3 miles West

Day 7 Date 05-29-06 Monday Survey @ 4475' = ¾ degree

**RTD = 4475'**

**LTD = 4475'**

7:00 am – Drilling @ 4290'

Ran 8.75 hours drilling. Down 15.25 hours (.50 rig check, .25 jet, .25 connection, 1.00 CFS @ 4365', 1.00 CFS @ 4475', 1.25 short trip, 1.25 CTCH, .25 survey, 3.25 trip, .50 wait on loggers, 4.50 log, 1.25 lay down pipe)

Mud properties: wt. 9.1, vis. 59

Daily Mud Cost = \$1,168.45. **Total Mud Cost = \$5,656.10**

Wt. on bit: 35,000, 80 RPM, 900# pump pressure

**12 ¼" bit #1 (in @ 0' out @ 314') = 5.00 hrs - 314'**

**7 7/8" bit #1 (in @ 314' out @ 4475') = 105.75 hrs. - 4161'**

Fuel usage: 226.50 gals. (49"used 6")

Day 8 Date 05-30-06 Tuesday

7:00 am – Laying down drill pipe and collars @ 4475'

Ran 0.00 hours drilling. Down 24.00 hours (1.75 lay down pipe, .75 trip, 2.50 plug, 6.00 tear down, 13.00 drywatch/move rig)

Fuel usage: 151.00 gals. (45"used 4")

Plug well with 225 sacks of 60/40 Poz, 6% gel and ¼# floseal per sack.

1<sup>st</sup> plug @ 1680' with 50 sacks. 2<sup>nd</sup> plug @ 930' with 80 sacks. 3<sup>rd</sup> plug @ 350' with 50 sacks. 4<sup>th</sup> plug @ 60' with 20 sacks to surface. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks. Job complete @ 12:00 pm on 05-30-06 by Allied Cementing (tk #23592).

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**SOUTHWIND DRILLING, INC. PLUGGING ORDERS AND REPORTS**

JASON OIL COMPANY

Lease: SUTTON #1

Plugging received from: Ken Jehlik Date: 05/29/06 Time: 2:00 PM

1<sup>st</sup> Plug @ 1680 FT. 50 SX Stands: 27

2<sup>nd</sup> Plug @ 930 FT. 80 SX Stands: 15

3<sup>rd</sup> Plug @ 350 FT. 50 SX Stands: 5 1/2

4<sup>th</sup> Plug @ 60 FT. 20 SX Stands: 1

5<sup>th</sup> Plug @ \_\_\_\_\_ FT. \_\_\_\_\_ SX Stands: \_\_\_\_\_

Mousehole 10 SX

Rathole 15 SX

Total Cement used: 225 SX

Type of cement: 60/40 Poz. 690gel 1/4" Flaseal / SX

Plug down at 12:00 PM 05-30-06 by Allied Ticker #23592

Call State When Completed:

Name Ken Jehlik Date: 05-30-06 Time: 2:15 PM

API# 135-24501

150' W & 60' S of C / SE / NE Sec. 3 Twp. 18 S. R. 24 W.

RTD 4475

LTD 4475 by LOG TECH

Formation @ TD Mississippi

Anhydrite 1649 to 1683

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# ALLIED CEMENTING CO., INC.

23592

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Nass City

DATE <u>5-30-06</u>	SEC. <u>3</u>	TWP. <u>18</u>	RANGE <u>24</u>	CALLED OUT <u>6:00AM</u>	ON LOCATION <u>9:00AM</u>	JOB START <u>9:30AM</u>	JOB FINISH <u>12:00PM</u>
LEASE <u>Sutton</u>	WELL# <u>1</u>	LOCATION <u>Nass City 30.3W/18W.S</u>			COUNTY <u>Nass</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Southwind Drilling #1 OWNER \_\_\_\_\_

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4475

CASING SIZE 8 5/8 DEPTH 314

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

**CEMENT**

AMOUNT ORDERED \_\_\_\_\_

225 6 3/4 60' steel

1/4" flo seal per 5'

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

7 flo seal @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 7 \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Mike

# 224 HELPER J. Weighman

BULK TRUCK \_\_\_\_\_

# 260 DRIVER Terry

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

<u>50me</u>	<u>1680</u>
<u>80</u>	<u>930</u>
<u>50</u>	<u>350</u>
<u>20</u>	<u>60</u>
<u>10</u>	<u>M.H.</u>
<u>15</u>	<u>R.H.</u>

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TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB 1680

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 7 \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Jason Oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Doug Roberts

Doug Roberts  
PRINTED NAME