

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

RECEIVED  
JAN 23 2006  
Form CP-4  
December 2003  
Type or Print on this Form  
Name must be Signed  
All blanks must be Filled

15-133-01208-00-00

Lease Operator: Quest Cherokee, LLC  
 Address: 211 W. 14th Street Chanute, KS 66720  
 Phone: (620) 431-9500 Operator License #: 33344  
 Type of Well: Unknown Docket #: \_\_\_\_\_  
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
 The plugging proposal was approved on: 8/19/05 (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - Unknown  
 Lease Name: Van Cleave  
 Well Number: 17-2 OW  
 Spot Location (QQQQ): SWE NW NW SW  
2030 Feet from  North /  South Section Line  
560 Feet from  East /  West Section Line  
 Sec. 17 Twp. 29 S. R. 19  East  West  
 County: Neosho  
 Date Well Completed: Unknown  
 Plugging Commenced: 8/19/05  
 Plugging Completed: 8/19/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		Surface	765'	2-1/2"	765'	765'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Washed tubing, starting @ 600' through 765'. Then pump 190 sks of cement to fill to top pull tubing and top off with 25sks (used 225sks total cement)

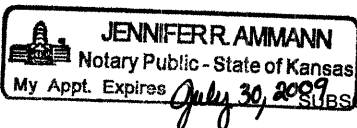
*This well was an old well bore that we communicated w/ during the treatment of one of our wells, during the plug job the deepest we reached was 765'.*

Name of Plugging Contractor: Quest Cherokee Oilfield Service, LLC License #: 33344 33571  
 Address: 211 W. 14th Street, Chanute, KS 66720  
 Name of Party Responsible for Plugging Fees: Quest Cherokee, LLC  
 State of Kansas County, Neosho, ss.  
Quest Cherokee, LLC (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) RD Howell

(Address) 211 W. 14th Street, Chanute, KS 66720



SUBSCRIBED and SWORN TO before me this 19th day of September, 2005  
Jennifer R. Ammann My Commission Expires: July 30, 2009  
 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PKT

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

SSI  
607370

TICKET NUMBER **1117**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER				SECTION	TOWNSHIP	RANGE	COUNTY
8-19-05	Uancleve 17-2 Old Well							NC
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE	
Dwayne	8:00	5:00	1:00	903388		9 hr	<i>Dwayne To</i>	
Wes	8:00	6:00	1:00	903197			<i>Wes Travis</i>	
Jack	7:50	4:00	1:00	903206		8:14 hr	<i>Jack</i>	
Brandon	8:00	4:20				8:14 hr	<i>Brandon</i>	
Leon	7:45	6:00	1:00	903286			<i>Leon</i>	

SR

JOB TYPE Plug and Abandon HOLE SIZE 6 3/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 1/2 OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS:

Wash Tubing Starting at 600' to 765' Then Pump 190 SKs OF Cement TO Fill to Top Pull Tubing and Top off with 25 SKs

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 20 2005

CONSERVATION DIVISION  
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	9 hr	Foreman Pickup	
903197		Cement Pump Truck	
903206	8 hr	Bulk Truck	
1104	225 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118	4 SK	Premium Gel Cement	
1215A		KCL	
1111B		Sodium Silicate	
1123		City Water	
		Transport Truck	
		Transport Trailer	
903286	8 hr	80 Vac	

RECEIVED

JAN 23 2006

KCC WICHITA