

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Quest Cherokee, LLC

Address: 211 W. 14th Street Chanute, KS 66720

Phone: (620) 431-9500 Operator License #: 33344

Type of Well: Unknown Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 8/4/05 (Date)

by: _____ (KCC District Agent's Name)

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - Unknown

Lease Name: Stephens Trust OW

Well Number: 25-1

Spot Location (QQQQ): NW-NE

680 Feet from ☒ North / ☐ South Section Line

1840 Feet from ☒ East / ☐ West Section Line

Sec. 25 Twp. 29 S. R. 16 ☒ East ☐ West

County: Wilson

Date Well Completed: Unknown

Plugging Commenced: 8/4/05

Plugging Completed: 8/4/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		Surface	430'	7"		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pump cement through 430' of tubing to fill well bottom to top, then pulled tubing and finished topping off well with cement

(used 116sks total cement)

Plugged and Abandoned

This well was an old well bore that we communicated w/ during the treatment of one of our wells, during the plug job the deepest we reached was 430'.

Name of Plugging Contractor: Quest Cherokee Oilfield Service, LLC

License #: 33344 33571

Address: 211 W. 14th Street, Chanute, KS 66720

KCC PCT 6/8/06

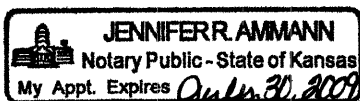
Per RBDMS LIC

Name of Party Responsible for Plugging Fees: Quest Cherokee, LLC

State of Kansas County, Neosho, ss.

Quest Cherokee, LLC

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) [Signature]

(Address) 211 W. 14th Street, Chanute, KS 66720

SUBSCRIBED and SWORN TO before me this 19th day of September, 2005

Jennifer R. Ammann My Commission Expires: July 30, 2009
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PCT

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1113

FIELD TICKET REF # _____

FOREMAN DwayneR.D.**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-9-05	Stephens Trust 25-1 old well				

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	8:20	12:00	No	903388		3.5	<u>Dwayne</u>
Wes	8:00	12:00	No	903197		4	<u>Wes</u>
Jack	8:00	12:00	No	903206		4	<u>Jack Perkins</u>
Larry M	8:00	12:00	No	903106		4	<u>Larry M</u>
Maurick	8:00	12:00	No	903100		4	<u>Maurick Lake</u>

JOB TYPE Plug and Abandon HOLE SIZE 7" HOLE DEPTH Unknown CASING SIZE & WEIGHT _____
CASING DEPTH 430' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pump Cement through 430' of Tubing to Fill Well Bottom
To top then Pulled Tubing and Finish Taping off Well with
Cement 116 Sacks total

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 20 2005

CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	3.5	Foreman Pickup	
903197	4 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
1104	116 SK	Portland Cement 2% Gel	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118	2.5 SKs.	Premium Gel In Cement	
1215A		KCL	
1111B		Sodium Silicate	
1123	400 Gal	City Water	
		Transport Truck	
903100	4 hr	80 Vac 80 Vac	
903106	4 hr	80 Vac	

RECEIVED

JAN 23 2006

KCC WICHITA