

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

RECEIVED

MAY 03 2006

KCC 514104
PKR REC CP-1 +
CP2/3

KCC WICHITA

APPL NUMBER 15-195-00421-00-02

LEASE NAME SVA Spring Valley Angus
Ranch

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 2

330 Ft. from S Section Line

2310 Ft. from E Section Line

SEC. 21 TWP. 11 RGE. 22 () or (X)

COUNTY Trego

Date Well (Completed) 5-12-80

Plugging Commenced 4-24-06

Plugging Completed 4-24-06
5-4-06 (date)

KCC
PKR
0-8-06
Per
CP2/3

LEASE OPERATOR Charter Energy, Inc.

ADDRESS P O Box 252, Great Bend, KS 67530

PHONE# 620 793-9090 OPERATORS LICENSE NO. 9090

Character of Well SWD D-19876.0

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 4-20-06

by Herb Deines

(KCC District Agent's Name).

Is AC-1 filed? unknown If not, Is well log attached? yes

Producing Formation Cedar Hills Depth to Top 1290 Bottom 1524 P.B. 1620
T.D. 1620

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		0	290	12 1/4	290	None
		0	1031	8 5/8	1031	None
		0	4020	4 1/2	4020	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set
Plug back TD - 1620'. Tie onto 4 1/2. Mix and pump 2 sx hulls w/75 sx Swift
Multi-Density Cement. Pressure to 1000#. SI @ 200# Plugging complete.

Name of Plugging Contractor Swift Services License No. N/A 32382

Address P O Box 466, Ness City, KS 67560

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Charter Energy, Inc.

STATE OF Kansas COUNTY OF Barton, ss.

Steve Baize

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the he same are true and correct, so help me God.

(Signature) [Signature]

(Address) POBox 252, Great Bend, KS 67530

SUBSCRIBED AND SWORN TO before me this 1st day of May, 2006

Donna Moore
Notary Public

My Commission Expires: 2-17-2009



(Rig #8)

RECEIVED

MAY 03 2006

KCC WICHITA

ABERCROMBIE DRILLING, INC.

801 UNION CENTER
WICHITA, KANSAS 67202

OPERATOR: Kansas Oil Corporation
CONTRACTOR: Abercrombie Drilling, Inc.

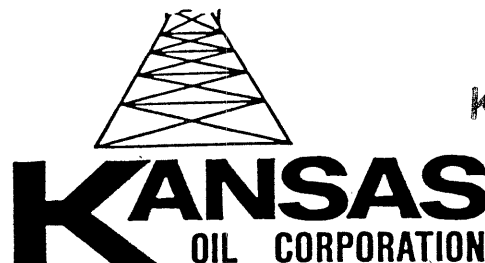
S. V. A. RANCH #2 owwo (Rig #8)

SW SE
Section 21-11S-22W
Prego County, Kansas

Kansas Oil Corporation
400 No. Woodlawn, Suite 20
Wichita, Kansas 67208
681-1666

-
- 12-28-78 Spud hole at 2:00 p.m., 12-27-78. Washed
12 $\frac{1}{4}$ " hole to 290'. Washed 8 3/4" to 1031'
7 7/8" hole, washing down.
12-28-78, 7:00 a.m. - 3407' washing down.
- 12-29-78 Circulating to condition hole @ 4017'
- ✓

RECEIVED
MAY 03 2006
KCC WICHITA



COMPLETION REPORT
S.V.A. RANCH #2 - TREGO COUNTY, KANSAS

- 12/28/78 - Moved rig in and washed old hole down. Cemented 4020' of production casing with 300 sacks of cement. Shut-in.
- 01/23/79 - Rigged up. Prepared to log and perforate.
- 01/24/79 - Perforated 3948' to 3953' with 4 shots per foot. Tried to acidize and discovered a hole in the casing. A winter storm blew in and we released the rig.
- 02/15/79 - Moved rig in, squeezed off hole in pipe with 200 sacks of cement.
- 02/20/79 - Moved rig in. Drilled out cement in pipe.
- 02/21/79 - Re-perforated 3948' to 3953'. Acidized with 300 gallons of MCA. Swabbing load back.
- 02/22/79 - Swabbing.
- 02/26/79 - Overweekend fillup - 2200' SW + 300' oil. Shut-in.
- 03/30/79 - After careful review of all data on the Marmaton, we have decided to abandon attempts to complete in that zone. This is mainly due to the high water content on the swabbing. We will move a completion rig back on the well next week and begin checking 5 Lansing zones. Our successful completions in the Lansing on the S.V.A. #1 and the Berens-Ries #1 gives us more information to work from in trying to complete the S.V.A. #2 in the Lansing.

RECEIVED
MAY 03 2006
KCC WICHITA

Kansas Oil Corporation

S.V.A. #2
SW SW SE
Sec. 21-11S-22W
Trego County, KS

- 4-14-80 L-K Wireline set bridge plug at 3500'. Load hole with water and perf at 1800' with 3 holes to squeeze thru. Close well in.
- 4-30-80 Halliburton on location for squeeze job. Hooked up and broke circulation. Started 375 sacks Hal-Light and 100 sacks common. Did not circulate cement to surface. Pumped plug to 1622'. Had good cir throughout cement job. Feel like cement should be close to surface. Will run cement log when logging well to perf. Cedar Hills.
- 5-8-80 L-K Wireline on location to run R/A log. Logged and rig down - move off.
- 5-12-80 L-K Wireline on location to perf. Perf. from:
1506-1516 120 shots
1464-1474 20 shots
1394-1404
1364-1374
Acidized by Service Acid with 1500 gal 7-1/2% reg. HCL. Top PSI 1200#, 16 gal P.M. As press came down, increased rate to 7 BPM. Check thru pump and was taking 2 BPM on vacuum. Should be a good disposal well. Cheyenne rig up and ready to run fiberglass tubing and packer. Wind blowing hard so will wait until morning to run tubing.
- 5-13-80 Run 1 jt. of 2-3/8" fiberglass tubing on bottom of R-4 tension packer as tail pipe and 41 joints above, packer set at 1230' pack off head. Rig down and move off at 11:15 AM.