

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED

APR 26 2006

KCC WICHITA

Form CP-4

December 2003

Type or Print on this Form

Form must be Signed

All blanks must be Filled

Lease Operator: COLT ENERGY, INC

Address: P O BOX 388, IOLA, KS 66749

Phone: (620) 365-3111 Operator License #: 5150

Type of Well: OIL Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 4-12-06 (Date)

by: ALAN DUNNING (KCC District Agent's Name)

Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☒ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

BARTLESVILLE Depth to Top: 832 Bottom: 860 T.D. 882

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - OLD WELL

Lease Name: WADE

Well Number: R12

Spot Location (QQQQ): N2 - N2 - NE - SW
2420 Feet from ☐ North / ☒ South Section Line

3300 Feet from ☒ East / ☐ West Section Line

Sec. 23 Twp. 25 S. R. 19 ☒ East ☐ West

County: ALLEN

Date Well Completed: 6-24-1980

Plugging Commenced: 4-12-06

Plugging Completed: 4-12-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				7"	50'	NONE
BARTLESVILLE	OIL	832	860	2"	882	NONE

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

HOOKED ON 2" PUMPED 20SXS CEMENT TO SURFACE. SQUEEZED WELL UP TO 950PSI CLOSED WELL IN @800PSI
WELL PLUGGED / LONG STRING HAD BEEN CEMENTED TO SURFACE W/130SXS CEMENT ON OUTSIDE
WHEN WELL WAS COMPLETED.

Name of Plugging Contractor: CONSOLIDATED OIL WELL SERVICES License #: 31440

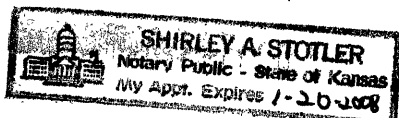
Address: P O BOX 884 CHANUTE, KS 66720

Name of Party Responsible for Plugging Fees: COLT ENERGY, INC

State of KANSAS County, ALLEN, ss.

DENNIS KERSHNER (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Dennis Kershner

(Address) P O BOX 388 IOLA, KS 66749

SUBSCRIBED and SWORN TO before me this 24th day of April, 2006

Shirley A Stotler My Commission Expires: 1-20-2008
Notary Public

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08649
LOCATION Eureka
FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-12-06		Wade R-12	23	25	19	Allen
CUSTOMER						
COIT Energy, Inc.						
MAILING ADDRESS						
P.O. Box 388						
CITY		STATE	ZIP CODE			
Tola		Ks.	66749			

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Scott		
442	Rick P.		

JOB TYPE <u>P.T.A.</u>	HOLE SIZE _____	HOLE DEPTH _____	CASING SIZE & WEIGHT _____
CASING DEPTH _____	DRILL PIPE _____	TUBING <u>2 3/8"</u>	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL <u>5 Bbl.</u>	WATER gal/sk <u>6.95</u>	CEMENT LEFT in CASING _____
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety Meeting! Rig up to 2 7/8" Tubing Pumped with 500 PSI
Mixed 20 Sts 60/40 Permian w/ 4 3/4 Gals. - Pressure to 750 PSI - shutdown - wash out pump string
Hook back up to Tubing - Pump Little water to clear cement out of Valve
Close Tubing in with 800 PSI
Job complete - Tear down

RECEIVED

Apr 20 1963

~~KCC WICHTA~~

"Thank you."

[illegible]

AUTHORIZATION Witnessed by Butch

TITLE _____

DATE _____

RECEIVED

APR 26 2006

MARVIN E. BOYER OIL COMPANY
Drillers LogStarted June 17, 1980
Finished June 24, 1980

KCC WICHITA

Wade #R12
2420 North of South Line
660 West of East Line

3300 FEL

Set 50 feet surface pipe cemented in.

TOP	BOTTOM	FORMATION	AMOUNT
0	2	Top Soil	2
2	5	Clay	3
5	28	Lime	23
28	48	Shale Sandy	20
48	55	Sand	7
55	63	Lime	8
63	103	Shale	40
103	124	Sandy Shale	21
124	184	Lime	60
184	192	Shale Dark	8
192	197	Lime	5
197	205	Shale	8
205	237	Lime	32
237	239	Shale Dark	2
239	249	Lime	10
249	383	Shale Sandy	134
383	390	Lime Broken Shale Light	7
390	424	Shale Sandy	34
424	425	Shale Dark	1
425	449	Lime Broken Shale	24
449	460	Lime	11
460	531	Sandy Shale	71
531	533	Lime Brown	2
533	539	Shale Dark	6
539	572	Lime	33
572	600	Shale Dark	28
600	610	Shale Light Sandy	10
610	629	Lime	19
629	631	Shale Dark	2
631	640	Lime Broken Shale	9
640	642	Shale Dark	2
642	662	Shale Light	20
662	690	Shale Dark Sandy	28
690	700	Sand	10
700	730	Sandy Shale	30
730	732	Shale Dark	2
732	745	Shale Light Sandy	13
745	749	Shale Dark	4
749	762	Shale Light Sandy	13
762	768	Shale Dark	4
768	774	Shale Light Sandy	6
774	787	Shale Light Limey	13
787	807	Shale Sandy Dark	20
807	823	Shale Light Sandy	16
823	831	Shale Light Limey	8
831	833	Sandy, Light Oil Show, Shale	2

STARTED CORING AT 833

RECEIVED

APR 26 2006

KCC WICHITA

TOP	BOTTOM	FORMATION	AMOUNT
833	834	Sand Broken , Fair Show	1
834	836	Shale With Sand Streaks	2
836	837	Sand Good Show	1
837	838	Sandy Shale , No Show	1
838	841	Sand Broken, Fair to Good	3
841	843	Sandy Shale Broken	2
843	846	Sand, Fair to Good Show	3
846	853	Sandy Shale, No Show	7
2nd CORE			
853	854	Sandy Shale	1
854	854-6	Sand, Oil Show	1½
854-6	858	Shale plus 6" of sand streaks	3½
858	864	Sand Good Smell, Shale Broken	6
864	864½	Coal	½
864½	868	Shale	3½
868	868½	Coal	½
868½	870	Shale	1½
REAMED HOLE AND STARTED DRILLING			
870	882	Shale	12

Ran new 2" linepipe with 2x1 bell reducer on bottom. Bottom seating nipple set at 878 and top seating nipple set at 828. One centralizer set below and one above sand and one around 450. Tubing was hung on clamps 6" off bottom and cemented to top with 130 sacks cement

TD 882

Adams Jetwell Logged & Perforated

TD 875.8

Seating nipple 825

perforated { 832-842-9
856-860-4

12/8/81

Consolidated Make well down at 300 psi
 Took 6 sacks 10-30 - 18-10-20 + 7-8-12 at 150 psi
 flushed hole & runth salt. Pressure went to No Day
 + took 18-10-20 - 7-8-12 at 150 psi
 flushed the hole & closed in at 50 psi