

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

025-21322-00-00

Operator: License # 33060

Name: Diversified Operating Corporation

Address: 15000 West 6th Ave. Suite 102

City/State/Zip: Golden, CO 80401

Purchaser:

Operator Contact Person: Terry Cammon

Phone: (303) 384-9611

Contractor Name: Murfin Drilling Rig 21

License: 30606

Wellsite Geologist: Austin Garner

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

03/06/06	03/16/06	P&A 05/11/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21365-00-00

County: Clark

NW_NW_SW_SE Sec. 21 Twp. 31 S. R. 21 East West

1225 feet from (S) N (circle one) Line of Section

2540 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Moore Well #: 21-15-4

Field Name: Calvary Creek

Producing Formation: Mississippian

Elevation: Ground: 2075 Kelly Bushing: 2086

Total Depth: 6470 Plug Back Total Depth: 5318

Amount of Surface Pipe Set and Cemented at 673 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 19000 ppm Fluid volume 1800 bbls

Dewatering method used Natural Drying and Hauling

Location of fluid disposal if hauled offsite:

Operator Name: Dillco Fluid Services

Lease Name: Regier License No.: 6652

Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West

County: Mead Docket No.: C-21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W. Warkenton

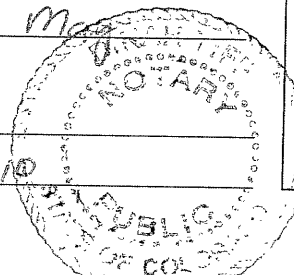
Title: ENGINEER Date: 5/19/06

Subscribed and sworn to before me this 19th day of May

20 06

Notary Public: [Signature]

Date Commission Expires: 4/19/2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
MAY 30 2006

KCC WICHITA