

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6868 EXPIRATION DATE 6-30-83

OPERATOR Dan Laughlin API NO. 15-001-26,428-00-00

ADDRESS Rt. 1 Box 39 COUNTY Allen

Mapleton, Kansas 66754 FIELD no name BRONSON-XEMA

** CONTACT PERSON Dan Laughlin PROD. FORMATION Bartlesville
PHONE 316-743-3441

PURCHASER Square Deal LEASE Laughlin

ADDRESS P. O. Box 883 WELL NO. 6 28

Chanute, Kansas 66720 WELL LOCATION SW 23 25 21E

DRILLING CONTRACTOR L-K Drilling Co. 220 Ft. from S Line and

ADDRESS C/O Howard Laverty rt.2 box 229 270 Ft. from W Line of (E)

Chanute, Kansas 66720 the SW (Qtr.) SEC 23 TWP 25 RGE 21

PLUGGING CONTRACTOR L-K Drilling Co. NOT Plugged

ADDRESS RT. 2 Box 229

Chanute, Kansas 66720

WELL PLAT			

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 791 PBSD 740

SPUD DATE 5-16-1983 DATE COMPLETED 5-19-83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) - ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water

Amount of surface pipe set and cemented 24 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

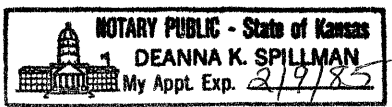
A F F I D A V I T

Dan Laughlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dan Laughlin
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of July, 1983.



Deanna K. Spillman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/9/85

** The person who can be reached regarding any questions concerning this information.

RECEIVED
CONSERVATION COMMISSION
JUL 22 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Jan Laughlin LEASE Laughlin SEC. 23 TWP. 25 RGE. 21 E

WELL NO. 6

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Soil	0	2		
Clay	2	4		
Limestone	4	70		
Shale	70	81		
Limestone	81	132		
Shale	132	144		
Limestone	144	164		
Shale	164	301		
Limestone	301	317		
Shale	317	381		
Limestone	381	424		
Shale	424	466		
Limestone	466	482		
Shale	482	490		
Limestone	490	495		
Shale	495	595		
Limestone	595	596		
Shale	596	718		
Sandy Shale	718	729		
Broken Sand	729	743		
Oil Shale	743	748		
Shale	748	791		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10	6 1/4	13	24k	portland	8	none
Production	5 1/4	2 7/8	6.5	791	portland	80	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			9	alum strip;	746-750
Size	Setting depth	Packer set at		jet	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
4000# 20-40 sand				746-750	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
5-25-83		pumping		31	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	5 bbls.	0 MCF	0 %	bbls. CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations	
none				746-750	