

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4058
 Name: American Warrior, Inc.
 Address: P. O. Box 399
 City/State/Zip: Garden City, KS 67846
 Purchaser: NCRA
 Operator Contact Person: Kevin Wiles, SR
 Phone: (620) 275-2963
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Steve P. Murphy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-27-06</u>	<u>2-2-06</u>	<u>4-13-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

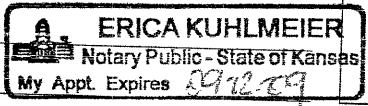
API No. 15 - 009-24,897-00-00
 County: Barton
C S/2 SE Sec. 23 Twp. 20 S. R. 13 East West
750 FSL feet from (S) N (circle one) Line of Section
1315 FEL feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Haddon Well #: 2-23
 Field Name: Wildcat
 Producing Formation: Arbuckle
 Elevation: Ground: 1892' Kelly Bushing: 1870'
 Total Depth: 3600' Plug Back Total Depth: 3598'
 Amount of Surface Pipe Set and Cemented at 311 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 480 ppm Fluid volume 980 bbls
 Dewatering method used Hauled Off Site
 Location of fluid disposal if hauled offsite: _____
 Operator Name: American Warrior, Inc.
 Lease Name: Haddon Lease License No.: 4058
 Quarter SE Sec. 23 Twp. 20s S. R. 13 East West
 County: Barton Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Compliance Coordinator Date: 4-18-06
 Subscribed and sworn to before me this 24th day of APRIL
 2006
 Notary Public: [Signature]
 Date Commission Expires: 09/22/09



KCC Office Use ONLY APR 24 2006
 Letter of Confidentiality Received **CONFIDENTIAL**
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **APR 26 2006**
KCC WICHITA