

Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Name: Arreifoan Warrior, Inc. Address: P. O. Box 399 Countractor: Name: Discovery Drilling Co. Inc. Liconse_31548 Confiration: Name: Drilling Trilling Plud Managements Inc. Name: Drilling Trilling Plud Managements Inc. Docket No. Doc	Operator: License # 4058	API No. 15 - 179-21,149 - 00 - 00				
Address: P. O. Box 399 City/Stato/Zip, Garden City, KS 67846 Putchaser: NORA Operator Contact Purson: JOE SMITH Operator Contact Purson: JOE SMITH Operator Contact Purson: JOE SMITH Phone: (820) 275-2869 Contractor: Name: Discovery Drilling Co, Inc. License: 31548 Welsteid Geologist: Steve Murphy Welsteid Geologist: Steve Murphy Designate Type of Completion: — New Well B Re-Entry Workover — Oil SWD SIOW Temp. Abd. — Gas ENHR SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc) If Workown/Re-entry: Old Well Info as follows: Operator: — Desperating Re-perf. Corn. to Entr./SWD — Plug Back Total Depth: — Desperating Re-perf. Corn. to Entr./SWD — Plug Back Total Depth: — Comminged — Doute Completion — Other (SWD or Entr.) Docket No. —	Name: American Warrior, Inc.	o Sheridan				
2760 FSL feat from No. No. Corole one Line of Section Section No.	Address: P. O. Box 399					
Dock Contract Person JOE SMITH	City/State/Zip: Garden City, KS 67846	2160 FSL foot from (S) Al (1) (1) (2) West				
Footage Calculated from Nazares Outside Section Corner:	Purchaser: NCRA	2570 FEL (circle one) Line of Section				
Priore (ESD		Footages Calculated from New Alexand Countries one) Line of Section				
Lease Name: SHAW Well st. 1-18 Field Name: WILDCAT Flouding Formation: LKC Elevation: Ground: 2762' Kelly Bushing: 2770' Total Depth: 4240' Plug Back Total Depth: 4217 Amount of Surface Pipe Set and Cemental at 211.88 Feet Multiple Stage Cementing Collar Used? Yes \ No If Workover/Re-entry: Old Well into as follows: Well Name: Original Comp Date: Original Total Depth: Deeponing Re-perf. Corn. to Enhr./SWD Plug Back Plug Back Total Depth: Dould Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. Other (SWD or	Phone: (<u>620</u>) <u>275-2963</u>					
Wellsite Geologiet. Steve Murphy Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. — Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: — Cornv. to Entr/SWD Plug Back Plug Back Total Depth: — Cornv. to Entr/SWD Plug Back Plug Back Total Depth: — Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Date Reached TD Spud Date or Recompletion Date Notary Public: Notary Public: Notary Public: All requirements of the statistes, rules accregistion recomplision of the regulated the oil and gas industry have been fully completed with neither man of the received Wireline Leg Received It Producing Formation: LKC Producing Formation: LKC Producing Formation: LKC Producing Formation: LKC Elevetion: Ground. Z762 Kelly Bushing: Z762 Kell Amount of Surface Pipe Set and Cemented at 211.88 Feet Mutilite Stage Cementing Coller Used? If yes, show debth set 2300 Feet If Allernate Is completion, cement circulated from 2300 Fe		COLONG ONE) INE OE 1444 SAA				
Wellate Gaologist: Steve Murphy Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Orginal Comp. Date: Original Comp. Date: Original Total Depth: 4210 Well Management Plan Commingled Docket No. Dual Completion Dual Completion Docket No. Other (SWD or Enhr.?) Date Resched TD Date Resched TD Completion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kenses Corporation Commission, 130 S. Market - Room 2078, Wichita, Information of side two of this form will be held confloential for a period of 12 months if requested mining in writing and submit with the Kenses Corporation Commission, 130 S. Market - Room 2078, Wichita, Information of side two of this form will be held confloential for a period of 12 months if requested mining in writing and submit the them can be conjugated with the form seed of 12 months). One copy of all writerine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKET'S MUST BE ATTACHED. Sumit CP - 417 form with all lugged wells. All requirements of the statiles, rules and regulations promulgated to regulate the cit and gas industry have been fully complied with and the statements have in a completic and correct to the base of my knowledge. Will be continued to the confloential for a period of 12 months? One copy of all writerine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKET'S MUST BE ATTACHED. Sumit CP - 417 form with all lugged wells. Will be confloent and the confloential for a period of 12 months? One copy of all writerine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKET'S MUST BE ATTACHED. Sumit CP - 417 form with all lugged wells. All requirements of the statiles, rules and regulations promulgated to regulate the cit and gas industry have been fully complied with and t	License: 31548					
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Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Entr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Dockel No. Dual Completion Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) Docket No. Other (SWD or Entr.?) INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion bate INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be hald confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be acted with this form. All Cedimental requirements of the statuse, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct jet fre-bast of my knowledge. It Denied, Yes □ Date: KCC Office Use ONLY V Letter of Confidentiality Received Wireline Log Received Geologist Report Received UIC Distribution RECEIVED						
If Workover/Re-entry: Old Well info as follows: Operator:						
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Well Name: Original Comp. Date:Original Total Depth:						
Original Comp. Date: Original Total Depth: Obey Depening Re-perf. Conv. to Enhr./SWD Depening Re-perf. Conv. to Enhr./SWD Chloride content 11,000 ppm Fluid volume 300 bbls Plug Back Plug Back Total Depth Docket No. Chloride content 11,000 ppm Fluid volume 300 bbls Dewatering method used Evaperation Dewatering method used Evaperation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-166 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-9-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form withyall plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge. ERICA KUHLMEIER UIC Distribution Date: 4-22-06 Subscribed and sworn to before me this work of apply in Public - State of Kenses UIC Distribution DICTIONAL DEPARTMENT OF The State of Kenses DORIGINAL DEPARTMENT OF The State of Kenses DICTIONAL DEPARTMENT OF The State of Kenses UIC Distribution DICTIONAL DEPARTMENT OF The State of Kenses DICTIONAL DEPARTMENT OF The State of Kenses DICTIONAL DEPARTMENT OF The State of Kenses DICTIONAL DEPARTMENT OF THE STATE OF TH	TK T	γ Sλ Citil,				
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Dual Completion Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 3-7-06 3-13-06 Spud Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the base of my knowledge. Signature: Wireline Log Received Geologist Report Received Wireline Log Received RECEIVED Notary Public: All Decidential disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: Lucionse No.: Quarter Sec. Twp. S. R. Estat West Quarter Sec. Twp. S. R. Estat West County: Docket No.: Output: Docket No.: Output: Sec. Twp. S. R. Estat West County: Docket No.: Output: Seas Name: Lease Name:	·	Dewatering method used_Evaperation				
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Signature Title Compliance Coordinator Date: 4-22-06 Subscribed and sworn to before me this 2 day of April 2006 Notary Public: ERICA KUHLMEIER Notary Public-State of Kansas KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: CONFIDENTA Geologist Report Received RECEIVED	Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	f 12 months if requested in writing and submitted with the form (see rule 82-3- gs and geologist well report shall be attached with this form. ALL CEMENTING ls. Submit CP-111 form with all temporarily abandoned wells.				
Signature: Compliance Coordinator Date: 4-22-06 Subscribed and sworn to before me this and day of April Denied, Yes Date: Wireline Log Received Wireline Log Received Geologist Report Received Notary Public: State of Kansas WICC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements				
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Subscribed and sworn to before me this Aday of April If Denied, Yes Date: Wireline Log Received Geologist Report Received Notary Public: State of Kansas UIC Distribution	Title: Date: 4-22-06	Letter of Confidentiality Received				
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Notary Public: You William Berica KUHLMEIER UIC Distribution	20 06	Wireline Log Received				
	Notary Public: Price Calculations and Bullion Rubbie	UHLMEIEK I #FI I FI				
	Date Commission Expires: (972-19 My Appt. Expires (1972-19)					