

## KANSAS CORPORATION COMMISSION OR GAS CONSERVATION DIVISION OR GAS CONSERVATION DIVIDISION OR GAS CONSERVATION DIVIDION OR GAS CONSERVATION DIVIDION DIVIDION OR GAS CONSERVATION DIVIDION OR GAS CONSERVATION DIVIDION OR GAS CONSERVATION DIVIDION OR GAS CONSERVATION DIVIDION OR G

## **WELL COMPLETION FORM**

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31124	15-019-26-725-00-00 API No. 15-019-26,716-0000
Name: Tim Doty	County: Chautauqua
Address: P.O. Box 117	
City/State/Zip: Sedan, Kansas 67361	SW_SE_NW_SW_Sec10 Twp34 S. R11 V East West  1485 feet from S N (circle one) Line of Section
Purchaser Coffeyville resources	4600
Operator Contact Person: Tim Doty  UN 0 2 2006	4600 feet from E)/ W (circle one) Line of Section
Phone: (620) 725 - 3636	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: MOKAT Drilling	(circle one) NE NW SW  Lease Name: Bellmon Well #: 23
License: 5831	Field Name: Peru - Sedan Oil & Gas
Wellsite Geologist: Thomas H. Oast	Field Name: 1 et a - Sedan Oli & Gas
	Producing Formation: Wayside Sandstone
Designate Type of Completion:	Elevation: Ground: 890 est. Kelly Bushing: N/A
New Well Re-Entry Workover	Total Depth: 1,238' Plug Back Total Depth: 1,218'
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 42' 8" Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1,218
Operator:	feet depth to Surface w/ 165 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume 300 bbls
Plug BackPlug Back Total Depth	Dewatering method used_Vacuum Truck
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	'
Other (SWD or Enhr.?) Docket No	Operator Name:
5/10/6 5/11/06 5/22/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: //S // //	KCC Office Use ONLY
Title: Geologist Date: May 30, 2006	Latter of Confidentiality Desciond
Subscribed and sworn to before me this 30th day of	Letter of Confidentiality Received  If Denied, Yes Date:
<u> </u>	Wireline Log Received
20 <u>06</u> .	
Notary Public: Resta Jallott	UIC Distribution
Date Commission Expires: 3009	JUN 00
	200K
A WORK PALE, SAN By Coma By 2/5	Geologist Report Received  UIC Distribution  SUN 0 2 2006  KCC WICHITA