STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	Workover Reclassification TEST DATE: July 2, 1992													
Conservat. TYPE TEST	: (Init	iaD An	nual	Morkovei	, u	The state of the s	BILICA	rtou	Description of the last of the	DO T	DATE			
Company		•		20000 P								Well No.		
Ritchie County	ENI	of Inc	Loc	- a+100	D. Park		tion	n Townshi			Range	e Acre		
County											_			
Grah	Graham NE Re			ne ne				Pipeline Connectio				on	-	
field							Koch				<b>011</b>			
	NATIONAL ENGINEERING			LKC Paralle				Plug Back T.D. Packer Set A						Sat At
Completion	mpletion(Describe)				b-3959 PBTD-3875 ion API Gravity of Liq									
3-23	-92						T	0-39	159	<u>- P</u>	T0-2	18 15 0 C	1 4 0	32/027
Production	n Metho	d: 5 Pm {	9% LS	- 64 13	ype ri	uia	roduct	ion		MI	T GLG	cl	nrd	ura/orr
Flowing	Pumpi	ng Gas	Lift	I.D.	ľ	et At		•	orat	ione		To		
Casing Si	lowing Pumping Gas Lift weight		t .	Ι•υ•										
51/2			3857 I.D. Set At			<del>/</del> 	3770-72 3786-90 Perforations To							
	oing Size Weight			1.1/.										
3865 3815.5-19, 3892-95														
Pretest:	ACID CHARLES IN COLUMN									<b></b>		Du	rat	ion Hrs.
Starting	Date		Time		Enc	ling I	<u>)ate</u>		-	Time	<u> </u>	77		.2
Test:					737		· ~ ~			ma	. 1 . 7 6	- Pm	rat	ion Hrs.
Test: 'Starting	Date 7	-1-92	Time /	15.PM	End	ling L	late /	72-90		TTIME	3 / 11	3 / ///		× /
	NAME OF THE PERSON OF THE PERS			OIL PRODU								70.1		
Producing	Wellhe			٠	Sep	parato	or Pres	sure				Chok	<u>e 5</u>	1Ze
Casing:		Tubin	<b>Z</b> :									<del></del>		
Bbls./In.	Tank		S	tarting G	auge				nding Gauge			Net Prod		
CONTRACTOR OF THE PROPERTY OF	Size	Number	Feet	Inches	Barrels		Feet	Inches		Bar	rels Water			<u> 0il </u>
													I	
Pretest:														
1.67/10	MANAGEMENT OF STREET,	San					_	_	1/ ;				l	
Test:	250	1196210	2 7	6			8	17	1/4					<u> </u>
(.67/10)	•			_				1 ^		}		97		
Test:	200	H20		1 2			5	$\perp L$	mijer producejski			1 7 /		
	**************************************			GAS PRODU									2000	
Orifice M	eter Co	onnection	5			Orif:	ice Met	er Rai	nge					•
Pipe Taps		Differential: Stat							Pressure:					
Measuring	Run-	Run-Prover-Orif		Meter-Pr	over-1	er-Tester !		Pressure		Diff. Press.		Gravity   F		owing (
Device	Test	ter Size	Size	In.Water	In.Me	erc. I	esig or	· (Pd)	(hw	or	(hd)	Gas (Gg)	T'e	mp.(t)
Orifice														
Meter		A			<del> </del>		-		<u> </u>			deri anglinga (milyak ing ini sanga sanga milyak ing	├	
Critical											1			•
Flow Prov	er				<b>_</b>				├	-			┼	***************************************
Orifice														
Well Test	CI.	Catalogue Marchael		GAS FLOW	BATE C	TATCITI	A TTONIC	(R)	سسب			750-	1	
			Stranger and the control of	PROPERTY AND PROPE			grander Survival S			- 67	45 COD	RECEIVED		
Coeff. MC	FD Meter-Prove OWTC) Press.(Psia			(Pm)   Extensi		THE PERSON NAMED IN COLUMN 2 IN COLUMN 2		r (Fg) Facto		emp. Devara		DALONON GO MASSIGNOR		ひないし
(Lp)(Lb)	DWIC) Press. (PSI		1a)(Pm)	$\mathbf{a)}(\mathbf{Pm})   V \mathbf{hw} \times \mathbf{P}$		n ractor		(Fg) Factor		(rt)   rac		or (rpv)		compr(ra)
			•								VUL	1 U 1993	) <sup>}</sup>	1-10-92
Car Daniel	MCED			Oil Prod.				Gas/Oil Ratio UNSERVATION Due Cubic Ft.						
Gas Prod. MCFD Flow Rate (R):				Bbls./Da	Gas/Oil Ratio <sup>ONSERVATION</sup> DIVISION per Bbl.									
		ed author	ity on	bols./Da		Comp	anv et					2000		the same to the same of the sa
				nat he has										
				Execute							$\int_{0}^{0}$			9 92
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For Off	set Op	erator		Marin	For St	tate			and the same	F	or Cen	pany		***************************************
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