

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date October 16, 1985
month day year

API Number 15— 121-26,692-00 00

OPERATOR: License # 5756
Name Triple-I Energy Corporation
Address 6600 College Blvd., Suite 301
City/State/Zip Overland Park, KS 66211
Contact Person Lila Highfill
Phone 913 345 8000

App., SE. NW. SE Sec. 11. Twp. 17 S, Rg. 24 ~~W. 24~~ East
1485 Ft. from South Line of Section
1514 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 7747
Name Western Exploration Drlg. Co., Inc.
City/State Littleton, CO 80120

Nearest lease or unit boundary line 1155 feet
County Miami
Lease Name Good Well # 4

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2
Depth to bottom of fresh water 16
Depth to bottom of usable water 300
Surface pipe planned to be set 20
Projected Total Depth 435 feet
Formation

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

pet/KOAR

Date 10/15/85 Signature of Operator or Agent *Clair G. Johnson* Title as agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2

This Authorization Expires 4-15-86 Approved By 10-14-85 *[Signature]*

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

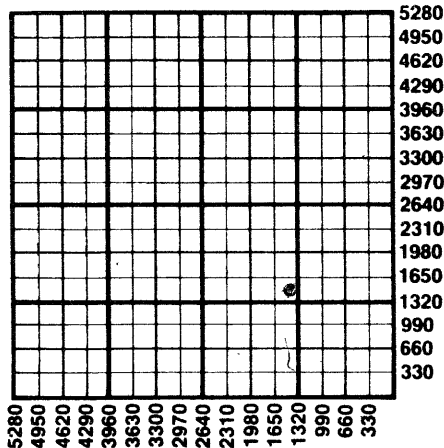
Important procedures to follow:

RECEIVED
STATE CORPORATION COMMISSION

10-15-85
OCT 15 1985

A Regular Section of Land
1 Mile = 5,280 Ft.

CONSERVATION DIVISION
WICHITA, KANSAS



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238