

15-189-22525-000  
DKT PVPA 050601

KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 S. Market - Room 2078  
Wichita, Kansas 67202

Form VPA-1  
4/01  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
MAY 09 2006

VERIFIED AFFIDAVIT FOR USE OF MUD AS AN  
ALTERNATIVE TO THE CEMENTING REQUIREMENT IN ¶18(D)  
OF THE PANOMA COUNCIL GROVE B.P.O.

FORM MUST BE TYPED

Submit in Duplicate  
Attach to Drilling Permit

Operator Name EOG Resources, Inc.				KCC License No. 5278	
Operator Address 3817 NW Expressway Suite #500 Oklahoma City, OK 73112					
Contact Person Breanna Vargas				Telephone No. (405)246-3158	
Lease Name & No. Maurine 3 #1		API No. 15-189-22525-000		KCC Lease Code No.	
Location Quarter SE	Section 3	Township 34S	Range 37	E/W (circle one) W	330 1820 Ft. from N/S (circle one) Line of Sec. Ft. from E/W (circle one) Line of Sec.
County Stevens	Field Name	Producing Formation Group St. Louis		Mud Weight 8.7	

**AFFIDAVIT CERTIFICATE OF SERVICE**

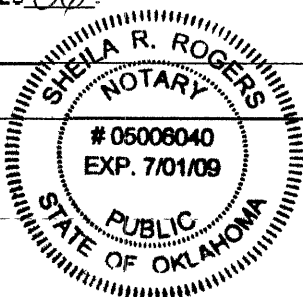
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best of my knowledge. The well subscribed to in this Affidavit will be completed in accordance with all applicable rules and regulations of the KCC. However, applicant intends to use drilling mud of sufficient weight across the interval between the base of the Council Grove Group and the top of the Chase Group as an alternative to the cementing requirements found in paragraph 18(D) of the Panoma Council Grove B.P.O. unless an objection is filed within 15 days of service of this Affidavit. I hereby certify that I caused a true and correct copy of the foregoing Affidavit and any attachments of said Affidavit to be served by placing the same in the United States mail, postage prepaid, to the following parties, which represent all of the operators or lessees of record and the owners of record of unleased acreage within a one mile radius of the well, including operators and working interest owners having interests in the lands covered by the unit on which the well is to be drilled:

Signature Breanna Vargas Date 5-5-06  
Title Operations Assistant

Subscribed and sworn to before me this 5th day of May, 2006.

Notary Public Sheila R. Rogers

Date Commission Expires 07-01-09



**Exhibit "A"**  
**Maurine 3 #1**  
**Section 3-34S-37W**  
**Stevens County, Kansas**  
Page 1 of 1

1. Anadarko Petroleum Corporation  
P.O. Box 1330  
Houston, TX 77251-1330
  
2. ExxonMobil Production Company  
P.O. Box 4697  
Houston, TX 77210-4697

**End of Exhibit "A"**

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**KANSAS CORPORATION COMMISSION**

**MAY 09 2006**

**CONSERVATION DIVISION**  
**WICHITA, KS**



# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

June 15, 2006

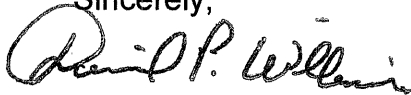
Breanna Vargas  
EOG Resources, Inc.  
3817 NW Expressway, Suite 500  
Oklahoma City, OK 73112

**Re: Maurine 3 #1, API #15-189-22525-0000**  
**Docket # PVPA 050601**  
**Sec. 3-T34S-R37W**  
**Stevens County, Kansas**

Dear Ms. Vargas,

The form VPA-1 affidavit filed for the above-referenced well stated that service of the affidavit was mailed on May 5, 2006. The fifteen (15) day protest period has expired and we have not received any protests. Therefore, we are advising you that drilling this well may commence and, in lieu of cement, drilling mud of the weight specified in your affidavit may be used across the interval between the base of the Council Grove group and the top of the Chase group.

Sincerely,



David P. Williams  
Production Department