

Rec'd.
512-06

15-189-22530-0000
PVPA 050602

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S. Market - Room 2078
Wichita, Kansas 67202

Form VPA-1
4/01

VERIFIED AFFIDAVIT FOR USE OF MUD AS AN
ALTERNATIVE TO THE CEMENTING REQUIREMENT IN ¶18(D)
OF THE PANOMA COUNCIL GROVE B.P.O.

FORM MUST BE TYPED

Submit in Duplicate
Attach to Drilling Permit

| | | | |
|---|--------------|---|--------------------|
| Operator Name EOG Resources, Inc. | | KCC License No. 5278 | |
| Operator Address 3817 NW Expressway Suite #500 Oklahoma City, OK 73112 | | | |
| Contact Person Breanna Vargas | | Telephone No. (405)246-3158 | |
| Lease Name & No. Kirton 7 #1 | | API No. 15-189-22530-0000 | KCC Lease Code No. |
| Location Quarter SE | Section 7 | Township 35S | Range 38 |
| | | E/W (circle one) 330 | |
| | | 1320 | |
| | | FL from N/S (circle one) Line of Sec. | |
| | | FL from E/W (circle one) Line of Sec. | |
| County Stevens | Field Name | Producing Formation Group Upper Morrow | Mud Weight 8.7 |

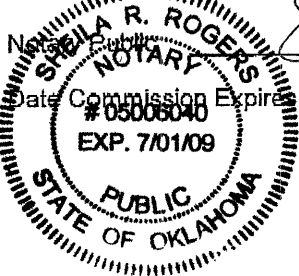
AFFIDAVIT CERTIFICATE OF SERVICE

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best of my knowledge. The well subscribed to in this Affidavit will be completed in accordance with all applicable rules and regulations of the KCC. However, applicant intends to use drilling mud of sufficient weight across the interval between the base of the Council Grove Group and the top of the Chase Group as an alternative to the cementing requirements found in paragraph 18(D) of the Panoma Council Grove B.P.O. unless an objection is filed within 15 days of service of this Affidavit. I hereby certify that I caused a true and correct copy of the foregoing Affidavit and any attachments of said Affidavit to be served by placing the same in the United States mail, postage prepaid, to the following parties, which represent all of the operators or lessees of record and the owners of record of unleased acreage within a one mile radius of the well, including operators and working interest owners having interests in the lands covered by the unit on which the well is to be drilled:

SEE EXHIBIT "A" ATTACHED HERETO.

Signature Breanna Vargas Date May 8, 2006
Title Operations Assistant

Subscribed and sworn to before me this 8th day of May, 2006.



Notary Public
Sheila R. Rogers
Date Commission Expires
07-01-09

Exhibit "A"
Kirton 7 #1
Section 7-35S-38W
Stevens County, Kansas
Page 1 of 1

1. Anadarko Petroleum Corporation
P.O. Box 1330
Houston, TX 77251-1330
2. ExxonMobil Production Company
P.O. Box 4697
Houston, TX 77210-4697
3. Texaco Incorporated
c/o ChevronTexaco
P.O. Box 36366
Houston, TX 77236
4. Oil Producers Incorporated of Kansas
2400 North Woodlawn Street
Suite 230
Wichita, KS 67220
5. Dorchester Minerals Operating, LP
3838 Oak Lawn Avenue, Suite 300
Dallas, TX 75219-4541
6. Marsh Operating Company
300 Crescent Court, Suite 900
Dallas, TX 75201
7. Merit Energy Company
13727 Noel Road, Suite 500
Dallas, Texas 75240

End of Exhibit "A"



KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

June 15, 2006

Breanna Vargas
EOG Resources, Inc.
3817 NW Expressway, Suite 500
Oklahoma City, OK 73112

Re: Kirton 7 #1, API #15-189-22530-0000
Docket # PVPA 050602
Sec. 7-T35S-R38W
Stevens County, Kansas

Dear Ms. Vargas,

The form VPA-1 affidavit filed for the above-referenced well stated that service of the affidavit was mailed on May 8, 2006. The fifteen (15) day protest period has expired and we have not received any protests. Therefore, we are advising you that drilling this well may commence and, in lieu of cement, drilling mud of the weight specified in your affidavit may be used across the interval between the base of the Council Grove group and the top of the Chase group.

Sincerely,



David P. Williams
Production Department