

15-129-21785-0000
P Y PA 050604

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S. Market - Room 2078
Wichita, Kansas 67202

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MAY 12 2006
KANSAS CORPORATION COMMISSION
VPA-1
4/01

CONSERVATION DIVISION
WICHITA, KS

VERIFIED AFFIDAVIT FOR USE OF MUD AS AN
ALTERNATIVE TO THE CEMENTING REQUIREMENT IN ¶18(D)
OF THE PANOMA COUNCIL GROVE B.P.O.

FORM MUST BE TYPED

Submit in Duplicate
Attach to Drilling Permit

Operator Name EOG Resources, Inc.				KCC License No. 5278	
Operator Address 3817 NW Expressway Suite #500 Oklahoma City, OK 73112					
Contact Person Breanna Vargas				Telephone No. (405)246-3158	
Lease Name & No. Bozone 33 #1		API No. 15-129-21785-0000		KCC Lease Code No.	
Location Quarter SE	Section 33	Township 32S	Range 39	E (W circle one) 330 330	FL from N (S circle one) Line of Sec. FL from E (W circle one) Line of Sec.
County Morton	Field Name	Producing Formation Group Upper Morrow		Mud Weight 8.7	

AFFIDAVIT CERTIFICATE OF SERVICE


All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best of my knowledge. The well subscribed to in this Affidavit will be completed in accordance with all applicable rules and regulations of the KCC. However, applicant intends to use drilling mud of sufficient weight across the interval between the base of the Council Grove Group and the top of the Chase Group as an alternative to the cementing requirements found in paragraph 18(D) of the Panoma Council Grove B.P.O. unless an objection is filed within 15 days of service of this Affidavit. I hereby certify that I caused a true and correct copy of the foregoing Affidavit and any attachments of said Affidavit to be served by placing the same in the United States mail, postage prepaid, to the following parties, which represent all of the operators or lessees of record and the owners of record of unleased acreage within a one mile radius of the well, including operators and working interest owners having interests in the lands covered by the unit on which the well is to be drilled:

Signature Breanna Vargas Date May 9, 2006
Title Operations Assistant

Subscribed and sworn to before me this 9th day of MAY, 2006.

Notary Public Heather Nealson

Date Commission Expires 4-26-08

	HEATHER NEALSON
	Cleveland County
	Notary Public in and for State of Oklahoma
	Commission # 04003796 Expires 4/26/08

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CONSERVATION DIVISION
WICHITA, KS

Exhibit "A"
Bozone 33 #1
Section 33-32S-39W
Morton County, Kansas
Page 1 of 1

1. Anadarko Petroleum Corporation
P.O. Box 1330
Houston, TX 77251-1330
2. ExxonMobil Production Company
P.O. Box 4697
Houston, TX 77210-4697
3. Merit Energy Company
13727 Noel Road, Suite 500
Dallas, Texas 75240
4. Mesa Operating Limited Partnership
c/o Pioneer Natural Resources Company
5205 N O'Connor Blvd., Ste 900
Irving, TX 75039-3707
5. BP America Production Company
% BP America Inc.
501 Westlake Park Boulevard
Houston, TX 77079-2604

End of Exhibit "A"

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

June 15, 2006


Breanna Vargas
EOG Resources, Inc.
3817 NW Expressway, Suite 500
Oklahoma City, OK 73112

**Re: Verna 11 #1, API #15-129-21785-0000
Docket # PVPA 050604
Sec. 33-T32S-R39W
Morton County, Kansas**

Dear Ms. Vargas,

The form VPA-1 affidavit filed for the above-referenced well stated that service of the affidavit was mailed on May 9, 2006. The fifteen (15) day protest period has expired and we have not received any protests. Therefore, we are advising you that drilling this well may commence and, in lieu of cement, drilling mud of the weight specified in your affidavit may be used across the interval between the base of the Council Grove group and the top of the Chase group.

Sincerely,



David P. Williams
Production Department