KANSAS CORPORATION COMMISSION

Form CP-1

VELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

September 2003

MAY 1 9 2006 This Form must be Typed
Form must be Signed
CONSERVATION DIVISION

WIGHTA, KS

indicate original spud or completion date 1958 Well Operator: VAL Energy Inc.		KCC License #: 5822
		(Operator's) City:
		Contact Phone: (316) 263 - 56688
	Well #:_2	Sec. 36 Twp. 33S S. R. 6W East V Wes
NIE/A SE/A NIVA//A		_{unty:} Harper
Feet (in exact footage) From		earest outside section corner) Line of Section (Not Lease Line)
Feet (in exact footage) From		parest outside section corner) Line of Section (Not Lease Line)
Check One: Oil Well Gas Well	D&A Cathodic	Water Supply Well
SWD Docket #		Other:
	Set at:	• Incommod
		Cemented with: Surface Sack
Production Casing Size: 5 1/2		
List (ALL) Perforations and Bridgeplug Sets: Specific Spe	oot 50 sx cement plug at 355 463	O', Perf casing @ 400' and cement to surface Anhydrite Depth: (Stone Corral Formation)
List (ALL) Perforations and Bridgeplug Sets: Special S	pot 50 sx cement plug at 355 463 PBTD: 3550 or Casing Leak age if additional space is needed): 44 side of casing @ 4250', BP @ 3550, B	O', Perf casing @ 400' and cement to surface Anhydrite Depth: (Stone Corral Formation) Junk in Hole 57-63 OH, Squeezed on 5-9-64 @ 3840' w/100sx., BP @ 4365' Perf @ 3788-92 Perf 3502-04, Pressured to 3000 psi, No Breakdown, Held 3000 psi 24 hrs.
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List (ALL) Perforations and Bridgeplug Sets: Special Elevation: 1275 (G.L. / K.B.) T.D.: 44 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate p., Squeezed 9-9-04 3788-92 s/150 sx., Drilled outsets Well Log attached to this application as required front explain why?	poot 50 sx cement plug at 355 463 PBTD: 3550 Or Casing Leak age if additional space is needed): 44 side of casing @ 4250', BP @ 3550, F	O', Perf casing @ 400' and cement to surface Anhydrite Depth: (Stone Corral Formation) Junk in Hole 57-63 OH, Squeezed on 5-9-64 @ 3840' w/100sx., BP @ 4365' Perf @ 3788-92 Perf 3502-04, Pressured to 3000 psi, No Breakdown, Held 3000 psi 24 hrs. Siled? Yes No he Rules and Regulations of the State Corporation Commission. Todd Allam
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CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Val Energy, Inc. 200 W Douglas Ave., Ste 520 Wichita, KS 67202-3005

May 19, 2006

Re: GERBERDING #2

API 15-077-01016-00-00

NESENW 36-33S-6W, 1650 FNL 2310 FWL

HARPER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above—exptioned well.

Your CP-1 has been reviewed to the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2

3450 N. Rock Road, Suite 601

Wichita, KS 67226

(316) 630-4000

Sincerely

David P. Williams

Production Supervisor