

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 130 S. Market, Room 2078
 Wichita, KS 67202
RECEIVED
 KANSAS CORPORATION COMMISSION

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-035,23097-00-00
 LEASE NAME Lorton
 WELL NUMBER 5
990 Ft. from S Section Line
4290 Ft. from E Section Line
 SEC. 23 TWP. 32 RGE. 6 (E) or (W)
 COUNTY Cowley

JUN 13 2006

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

CONSERVATION DIVISION
 WICHITA, KS

LEASE OPERATOR R.R. Abderhalden
 ADDRESS 100 S. Main, Suite 510 Wichita, Kansas 67202
 PHONE # (316) 262-3411 OPERATORS LICENSE NO. 5394

Date Well Completed 6-22-82
 Plugging Commenced 4-18-05
 Plugging Completed 5-04-05

Character of Well Oil
 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 4-18-05 (date)
 by KCC District Office (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation Mississippi Depth to Top 3035 Bottom 3140 T.D. 3140

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	175	-0-
				4 1/2	3124	1175

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set.
Pumped 125 sax cement on bottom. Shot pipe at 1175ft. Pulled pipe. Spotted 3sax of hulls at 350 ft. with tubing. Pumped 110 sax cement from 350 ft to surface.

Name of Plugging Contractor R.R.A., inc. License No. 5656

Address 100 S. Main, Suite 510, Wichita, Kansas 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: R.R. Abderhalden

STATE OF Kansas COUNTY OF Sedgwick, ss.

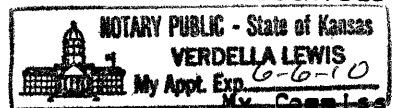
R.R. Abderhalden (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) R.R. Abderhalden

(Address) 100 S. Main, Suite 510 Wichita, KS

SUBSCRIBED AND SWORN TO before me this 13th day of June, 2006

Verdella Lewis
 Notary Public



My Commission Expires: 6-6-10

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR R. R. Abderhalden
ADDRESS 510 Hardage Center
Wichita, Kansas 67202
**CONTACT PERSON Jim Hancock
PHONE 262-3411
PURCHASER CRA, Inc.
ADDRESS Box 7305
Kansas City, Mo. 64116
DRILLING R. R. A., Inc.
CONTRACTOR ADDRESS 510 Hardage Center
Wichita, Kansas 67202

API NO. 15-035,23097
COUNTY Cowley
FIELD Lorton
PROD. FORMATION Mississippi
LEASE Lorton Estate
WELL NO. 5
WELL LOCATION NE SW SW
990 Ft. from South Line and
990 Ft. from West Line of
the SW/4SEC. 23 TWP. 32S RGE. 6E

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PLUGGING CONTRACTOR ADDRESS

WELL PLAT
Grid diagram with KCC and KGS labels (Office Use)

TOTAL DEPTH 3140 PBTD
SPUD DATE 3-30-82 DATE COMPLETED
ELEV: GR 1347 DF - KB 1354
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 179' w/130 sx. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,
R. R. Abderhalden OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Owner and
OPERATOR OF THE Lorton Estate LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF August, 19 82, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.

(S) R. R. Abderhalden

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF August, 19 82.

ADA C. MAY
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 10-16-83

Ada C May
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LIME	1802		IATAN	- 448
SAND	1832		STALNAKER	- 478
LIME	2004		LANSING	- 650
SAND	2235		LAYTON	- 881
LIME	2406		KANSAS CITY	-1052
LIME	2627		MARMATON	-1273
LIME	2700		FT. SCOTT	-1346
SAND	2873		CATTLEMAN	-1519
LIME	3035		MISSISSIPPI	-1681

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8-5/8	24	181'	Common	130	3% cc
Production	7-7/8	4½	9.5	3124'	60-40 Posmix	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 shot/foot	3½" Jet-Stik	3097-3103

TUBING RECORD

Size	Setting depth	Packer set at
2"	3080'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. Mud Acid	3097-3103
750 Gal. 15% N.E. Acid	3865-2887

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-2-82	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	3 bbls.		97 %	125 bbls.

Disposition of gas (vented, used on lease or sold)	Perforations