

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED

JUN 13 2006

KCC WICHITA

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.
Address: 116 East Third St. Eureka, KS 67045-1747
Phone: (620) 583 - 5122 Operator License #: 5697
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: Monday 5 June 2006 (Date)
by: Mr. Mike Heffern, P.I.R.T. (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
ACO-1 is attached.
Producing Formation(s): List All (If needed attach another sheet)
Bartlesville sand Depth to Top: 2381 Bottom: 2391 T.D. 2501
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-073-20,093 -00-00
Lease Name: Perrier
Well Number: 7 (Seven)
Spot Location (QQQQ): W/2 - NW - SE -
1,860 Feet from North / South Section Line
2,340 Feet from East / West Section Line
Sec. 17 Twp. 25 S. R. 9E East West
County: Greenwood
Date Well Completed: 17 March 1971
Plugging Commenced: 6 June 2006
Plugging Completed: 8 June 2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	surface casing			7"	40 ft.	none (cemented in)
	production casing			4-1/2"	2503 ft.	879 ft.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.
Built rock bridge inside 4 1/2" casing at 2451' below G.L.; mixed & dumped 5 sacks regular cement for continuous cement plug inside 4 1/2" from 2451-2394'. Built rock bridge inside 4 1/2" at 2350'; mixed & dumped 5 sacks regular cement for cement plug inside 4 1/2" from 2350-2292'. Shot 4 1/2" in two at 879'; spotted 25 sacks cement through 4 1/2" at 879', for cement plug inside 6 1/4" rotary hole from 879' to est. 800'. Pulled 4 1/2" to 279'; pumped cement down 4 1/2" until good slurry surfaced outside 4 1/2". Pulled all 4 1/2" & topped out 7" surface casing to G.L., for cement plug from 279' to G.L. Attached Consolidated ticket #10100 provides further details.

Name of Plugging Contractor: Sage Oil Co. License #: 5684
Address: Box 12 Virgil, KS 66870

Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.
State of Kansas County, Greenwood, ss.

Roscoe G. Jackson II, Co-Manager for operator
(Employee of Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Roscoe G. Jackson II
(Address) 116 East Third St. Eureka, KS 67045-1747

SUBSCRIBED and SWORN TO before me this 12th day of June, 2006



Sandra L. Blewins
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 2-2-2008

S. Blewins
Notary Public

My Commission Expires: April 2, 2008

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten signature]

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

RECEIVED

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TICKET NUMBER 10100

LOCATION Eureka

FOREMAN Steve Mead

KCC WICHITA
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-8-06	4006	FJ. Perrier #7	17	235	9E	Greenwood
CUSTOMER Jackson Bros, LLC						
MAILING ADDRESS 116 E Third						
CITY Eureka		STATE KS	ZIP CODE 67045			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			446	SCOTT		
			442	RICK P		
			434	JP		

JOB TYPE PTA HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 used
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting! Rig up to 4 1/2 casing. Break circulation with Fresh water mix 25sk gel. Spot 25sk play AT 800' Pulled casing out of hole. Rig back up to 4 1/2 casing. Mix cement till we had good cement returns to surface. Pull out 4 1/2 casing. Fill hole back up with cement. Solid play from 280' to surface 110sk 60/40 Poz mix 4% gel. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	525.00	525.00
5406	15	MILEAGE	3.15	47.25
1131	135sk	60/40 Poz-mix	9.35	1262.25
118A	500 #	Gel	.14	70.00
5407	- 700	Mileage BULK Truck	MIC	275.00
5502C	6 hrs	80 bbl Vacuum Truck	90.00	540.00
1123	3000 gallons	CITY Water	12.80	38.40
			SubTotal	2757.90
			6.3% SALES TAX	86.35
			ESTIMATED TOTAL	2844.25

AUTHORIZATION Russell Jackson # TITLE CO-MANAGER DATE 9 JUNE 2006