## PERMIT Extension

For KCC Use: Effective Date: District #\_

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999. Form must be Typed

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SGA? No 4 NOTICE	OF INTENT TO DRILL  DEC To Form must be Signed Form must be Signed Form must be Filled COMMENT Form must be Filled COMMENT FORM MUST BE SIGNED FOR
•	KCC WUTTER
Expected Spud Date 6-15-05	Spot
month day year	NE NE SW - SE Sec. 1 Twp. 18 S. R. 21 West
OPERATOR: License# 6142 (6.30-03)	feet from (S)/ W (circle one) Line of Section
Name: Town Oil Company, Inc.	feet from (E)/ W (circle one) Line of Section
Address: 16205 West 287th St.	Is SECTION X RegularIrregular?
City/State/Zip: Paola, Kansas 66071	
Contact Person: Lester Town	County: Miami
Phone: 913-294-2125	Lease Name: 0'Brien
CONTRACTOR: License# Company Tools	Field Name: Paola-Rantoul
Name:	Is this a Prorated / Spaced Field?
Name.	Target Information(s): Bartlesville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 495
X Oil Enh Rec X Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. X Air Rotary	water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 100 +
Other	Depth to bottom of usable water:
	Surface Pipe by Alternate:1 _X_2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Operator:	Length of Conductor Pipe required: None  Projected Total Depth: 600
Well Name:	Total Bobin.
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  No Well Farm Pond Other X
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KGC DKT #:	Will Cores be taken?
1,19	If Yes, proposed zone:
Permit Extension 4	
Received 12-6-05	AFFIDAVIT
he tindersigned hereby affirms that the drilling, completion and eve	ntual nugging of this wall will somethy with VCA ET 404
is agreed that the following minimum requirements will be met:	induction plugging of this well will comply with K.S.A. 55-101, et. seq.
Notify the appropriate district office <i>prior</i> to spudding of well;	we wan by the the the the the the
2. A copy of the approved notice of intent to drill shall be posted	on each drilling rig:
3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the ton; in all coops surface pipe as specified below shall be set by circulating coment to the ton; in all coops surface pipe as specified below shall be set by circulating coment to the ton; in all coops surface pipe as specified below shall be set by circulating coment to the ton; in all coops surface pipe as specified below shall be set by circulating coment to the ton; in all coops surface pipe as specified below shall be set by circulating coment to the ton; in all coops surface pipe as specified below shall be set by circulating coment to the ton; in all coops surface pipe as specified below shall be set by circulating coment to the ton; in all coops surface pipe as specified below shall be set by circulating coment to the ton; in all coops surface pipe as specified below shall be set by circulating coment to the coops surface pipe as specified below shall be set by circulating coment to the coops surface pipe as specified below shall be set by circulating coment to the coops surface pipe as specified below shall be set by circulating coment to the coops surface pipe as specified below shall be set by circulating coment to the coops surface pipe as specified below shall be set by circulating coment to the coops surface pipe as specified below shall be set by circulating coment to the coops surface pipe as specified below shall be set by circulating coment to the coops surface pipe as specified below shall be set by circulating coment to the coops surface pipe as specified below shall be set by circulating coment to the coops surface pipe as specified by the coops sur	
anough an anouncondated injections plus a minimum of 20 fee	I INIO The Underlyng tomostics
5. The appropriate district office will be notified before well is eith	d the district office on plug length and placement is necessary prior to plugging;
6. If all ALIEANATE II COMPLETION, production pipe shall be a	cemented from below any usable water to curfoce within 120 down at any
date. In all cases, NOTIFY district office prior to any ceme	nting.
hereby certify that the statements made herein are true and to the	best of my knowledge and belief.
1 -4 200	
ate: 6-7-03 Signature of Operator or Agent:	Roberta Locon Title: Agent JUN 1 6 20
For KCC Use ONLY	Remember to:
API # 15 - 121- 28091-00-00	
Andrew NONE	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
7.0	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required 20 feet per Alt. 7	Notify appropriate district office 48 hours prior to workover or
Approved by: 27 PG.10 - OS   RTP 12-7.05	re-entry;
This authorization expires: 12-10-05 36.10-06	- Submit plugging report (CP-4) after plugging is completed;
(This authorization void if drilling not started within 6 months of effective dat	- Obtain written approval before disposing or injecting salt water.
Could date.	Well Not Dilled - Permit Expired
Spud date: Agent:	- Salecta Jacon - agent N

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202