

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-179-20893-00-00
Spot: SESESE Sec/Twnshp/Rge: 1-9S-27W
330 feet from S Section Line, 330 feet from E Section Line
Lease Name: POPP Well #: 1
County: SHERIDAN Total Vertical Depth: 4040 feet

Operator License No.: 3842
Op Name: LARSON ENGINEERING INC. DBA LAR
Address: 562 WEST STATE ROAD 4
OLMITZ, KS 67564

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	4037	0	150 SX
SURF	8.625	256	0	150 SX

131.30

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/05/2006 10:00 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: TOM LARSON Company: LARSON OPERATING COMPANY Phone: (620) 653-7368

Proposed Plugging Method: Ordered 205 sxs 60/40 pozmix cement - 10% gel and 500# hulls.
Plug through casing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 06/05/2006 1:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 256' w/150 sxs.
5 1/2" production casing set at 4037' w/150 sxs.
PBTd 3997'. TD 4040'.
Port collar set at 2238' w/450 sxs.
Connected to 5 1/2" production casing - pumped 55 sxs cement with 500# hulls - 19 sxs gel followed with 125 sxs cement.
Max. P.S.I. 600#. S.I.P. 600#.
Connected to 8 5/8" surface casing - pumped 25 sxs cement.
Max. P.S.I. 150#. S.I.P. 0#. Casing head ruptured.

Perfs:

Top	Bot	Thru	Comments
3972	3975		
3827	3830		
3766	3770		

INVOICED
DATE 6-15-06
2006061794

Remarks: ALLIED CEMENTING COMPANY-TICKET #24000.

Plugged through: CSG

District: 04

100 -

Signed Darrel Dipman
(TECHNICIAN)

JUN 06 2006

RECEIVED
JUN 14 2006
KCC WICHITA

Form CP-2/3

PKT

SESESE

DATE		DATE	DATE	DATE	DATE
04/30/87	05/07/87	05/13/87	10/14/87	10/14/87	10/14/87

EDW 2845 - B LOG	
tops.....	depth/datum
ANN.....	2246 +397
BLANK.....	2298 +362
HOM.....	3513 -868
TOP.....	3536 -891
HEEB.....	3745 -1100
TCP.....	3786 -1121
LANS.....	3786 -1141
BKC.....	4009 -1364
LTD.....	4040 -1395
RTD.....	4040 -1395

IP status:
 OIL, P 51.94 BO & 75 BWPB, LKC 3827-3830
 CSG: 8-5/8" 253 / 150 SX, 5-1/2" 4037 / 150 SX
 NO CORES
 DST (1) 3744-3778 (SHAW), MISRUN
 DST (2) 3774-3778 (SHAW), / 30-30-60-60, REC 255' FL
 (DESCRIP NA), NS ISIP 1144# FSIP 1133# IFP 52#
 -74# FFP 105# -127#

- DST (3) 3778-3800 (LKC), / 30-30-30-30, REC 3' M, W / FEW OIL SPTS ISIP 31# FSIP 31# IFP 31# -31# FFP 31# -31#
- DST (4) 3880-3821 (LKC), / 30-30-30-30, REC 670' SW ISIP 1039# FSIP 1038# IFP 63# -180# FFP 243# -328#
- DST (5) 3822-3834 (LKC), / 30-30-30-30, 900' GIP, REC 165' CLEAN GSY OIL, 15' HOCM ISIP 1154# FSIP 1133# IFP 42# -42# FFP 74# -74#
- DST (6) 3834-3844 (LKC), / 30-30-30-30, REC 5' M, W / OIL SPTS ISIP 31# FSIP 21# IFP 21# -21# FFP 21# -21#
- DST (7) 3844-3865 (LKC), / 30-30-60-60, REC 5' FREE OIL, 160' W ISIP 899# FSIP 920# IFP 52# -52# FFP 83# -83#
- DST (8) 3896-3925 (LKC), / 30-30-30-30, REC 10' M, W / OIL SPKS ISIP 659# FSIP 470# IFP 41# -41# FFP 62# -62#
- DST (9) 3924-3966 (LKC), / 30-30-30-30, REC 5' OIL SPKD M ISIP 52# FSIP 52# IFP 52# -52# FFP 52# -52#
- DST (10) 3964-3990 (LKC), / 30-30-60-60, REC 15' OCM ISIP 52# FSIP 41# IFP 52# -52# FFP 41# -41#
- MICT - CO, PF (LKC) 3827-3830, W / 2 SPF, AC 500 GAL (15% INS), SWB LD, GSO, SET 2-3/8" TBG AT 3999.98, PKR AT 3820, POP, P 51.94 BO & 75 BWPB, 7/14/87