

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 1 15 19 85
month day year 4:00

API Number 15- 003-22,555-00-00

OPERATOR: License # 5890

..... SW/4 .. Sec . 33. Twp 20. S, Rge ... 21 East
(location) West

Name Triple L Oil % Raymond Lueking

Address Route 2

City/State/Zip Yates Center, KS 66783

Contact Person Raymond Lueking

Phone 316 625 2731

..... 550 Ft North from Southeast Corner of Section

..... 5115 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5682

Nearest lease or unit boundary line 165 feet.

County Anderson

Name Hughes Drilling Co.

Lease Name Teter Well# 19

City/State 122 N. Main, Wellsville, Ks 66092

Domestic well within 330 feet : yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile : yes no

Oil Swd Infield Mud Rotary

Depth to Bottom of fresh water none feet

Gas Inj Pool Ext. Air Rotary

Lowest usable water formation

OWWO Expl Wildcat Cable

Depth to Bottom of usable water 125 100 feet

If OWWO: old well info as follows:

Surface pipe by Alternate : 1 2

Operator

Surface pipe to be set 20 feet

Well Name

Conductor pipe if any required

Comp Date Old Total Depth

Ground surface elevation feet MSL

Projected Total Depth 825 feet

This Authorization Expires 7-11-85

Projected Formation at TD Bartlesville

Approved By 1-11-85 *[Signature]*

Expected Producing Formations Bartlesville

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

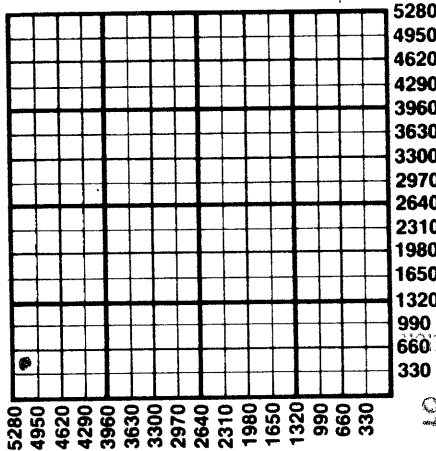
Date .. 1/11/85 .. Signature of Operator or Agent *Clair Dorman* Title as agent

MHC/JOHE 1-11-85

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**

STATE CORPORATION COMMISSION

RECEIVED

1-11-85

JAN 11 1985