

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 1 15 1985
month day year 4:00

API Number 15- 003-22556-00-00

OPERATOR: License # 5890
Name Triple L Oil % Raymond Lueking
Address Route 2
City/State/Zip Yates Center, KS 66783
Contact Person Raymond Lueking
Phone 316 625 2731

SW/4 Sec 33.. Twp 20.. S, Rge 21.
(location) East West
950 Ft North from Southeast Corner of Section
4865 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5682
Name Hughes Drilling Co.
City/State 122 N.Main, Wellsville, Ks 66092

Nearest lease or unit boundary line 415 feet.
County Anderson

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Lease Name Teter Well# 20.....
Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 825 feet
Projected Formation at TD Bartlesville
Expected Producing Formations Bartlesville

Depth to Bottom of fresh water none feet
Lowest usable water formation
Depth to Bottom of usable water 100' 25" feet
Surface pipe by Alternate : 1 2
Surface pipe to be set 20 feet
Conductor pipe if any required feet
Ground surface elevation feet MSL
This Authorization Expires 7-11-85
Approved By 1-11-85 *[Signature]*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

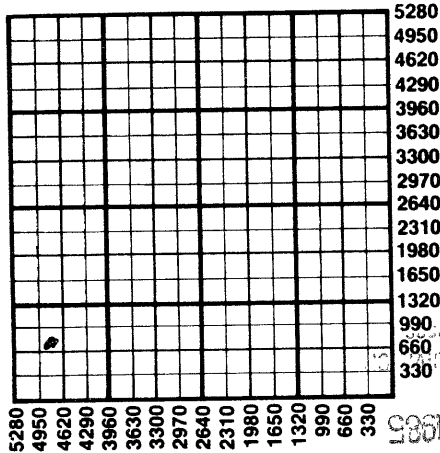
Date ... 1/11/85 ... Signature of Operator or Agent *Elaine Barkman* Title as agent

WMC/WOHE 1-11-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**

1-11-85