

OWWO

RECEIVED

JUN 20 2006

Form C-1  
December 2002

For KCC Use: 7-406  
Effective Date: \_\_\_\_\_  
District # \_\_\_\_\_  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

KCC WICHITA

Form must be Typed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 10 2006  
month day year

Spot NE NE SW Sec. 31 Twp. 29 S. R. 15  East  West  
2310 feet from  N /  S Line of Section  
2940 feet from  E /  W Line of Section

OPERATOR: License# 5004   
Name: Vincent Oil Corporation  
Address: 155 N. Market, Suite 700  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Rick Hiebsch  
Phone: 316-262-3573

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5123   
Name: Pickrell Drilling Co., Inc.

County: Pratt  
Lease Name: Schaul Well #: 1-31 Owwo  
Field Name: wildcat

Is this a Prorated / Spaced Field?  Yes  No

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable  Infield  Pool Ext.  Wildcat

Target Formation(s): Arbuckle  
Nearest Lease or unit boundary: 330 ft.

Ground Surface Elevation: 2002 feet MSL  
Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 150

Depth to bottom of usable water: 220' / 180'

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe ~~Planned to be set:~~ 490 ft. 345'

If OWWO: old well information as follows:  
Operator: Sinclair Prairie Oil Co.  
Well Name: Arlene Peters #1  
Original Completion Date: 5-27-45 Original Total Depth: 5160

Length of Conductor Pipe required: none  
Projected Total Depth: 5160 ft.

Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore?  Yes  No

Water Source for Drilling Operations:  Well  Farm Pond Other unknown

If Yes, true vertical depth: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

(Note: Apply for Permit with DWR )

KCC DKT #: Oil & Gas Lease Attached (542 Sec 31)

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: June 19, 2006 Signature of Operator or Agent: Richard H. Diebold Title: President

For KCC Use ONLY  
API # 15 - 151-00027-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 345 feet per Alt. 1  
Approved by: Rick H-29-06  
This authorization expires: 12-29-06  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

31 29 15W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

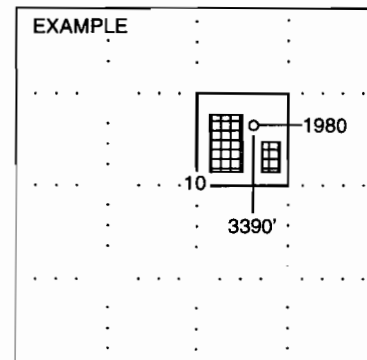
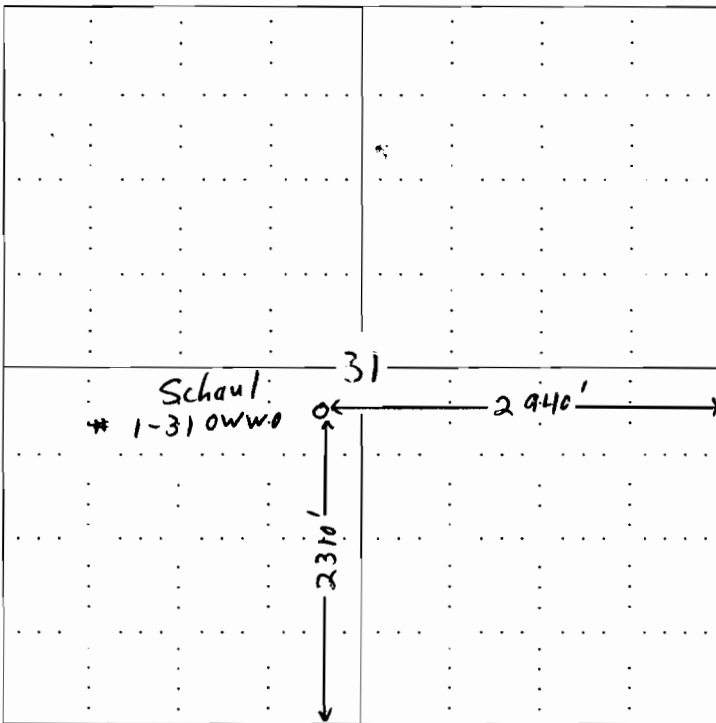
**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 151-00027-00-01  
 Operator: Vincent Oil Corporation  
 Lease: Schau  
 Well Number: 1-31 Owwo  
 Field: wildcat  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: NE - NE - SW

Location of Well: County: Pratt  
 \_\_\_\_\_ 2310 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ 2940 \_\_\_\_\_ feet from  E /  W Line of Section  
 Sec. 31 Twp. 29 S. R. 15  East  West  
 Is Section:  Regular or  Irregular  
**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED


JUN 20 2006

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

KCC WICHITA

Submit in Duplicate

Operator Name: <b>Vincent Oil Corporation</b>		License Number: <b>5004</b>	
Operator Address: <b>155 N. Market, Suite 700 Wichita, Kansas 67202</b>			
Contact Person: <b>Rick Hiebsch</b>		Phone Number: ( <b>316</b> ) <b>262 - 3573</b>	
Lease Name & Well No.: <b>Schau 1-31 OWWO</b>		Pit Location (QQQQ): <b>NE NE SW</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>6000</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>native and chemical muds</b>			
Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>80</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>3</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <b>3500</b> feet    Depth of water well <b>130</b> feet		Depth to shallowest fresh water <b>100</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>water &amp; bentonite</b> Number of working pits to be utilized: <b>2 working, 1 reserve</b> Abandonment procedure: <b>remove free fluids, allow to dry</b> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
June 19, 2006 Date		 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>6/20/06</b> Permit Number: _____    Permit Date: <b>4/29/06</b> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

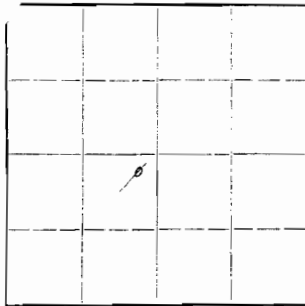
15-151-00007-00-01

Lined or Steel  
working pits.  
Steel Pits -

Report to:  
Conservation Commission  
Building  
Topeka, Kansas

~~FORMATION PLUGGING RECORD~~

Strike out upper line when reporting plugging of formations.



Locate well correctly on above Section Plat

Pratt County, Sec. 31 Twp. 29 Rge. (E) 15 (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330 ft. from Nth & East lines  
Lease Owner: Sinclair Prairie Oil Co NE $\frac{1}{4}$ , SW $\frac{1}{4}$   
Lease Name: Arlene Peters Well No. 1  
Office Address: Bx 521, Tulsa, Okla.  
Character of Well (completed as Oil, Gas or Dry Hole): dry hole  
Date well completed: May 27 1945  
Application for plugging filed: June 2 1945  
Application for plugging approved: June 4 1945  
Plugging commenced: May 29 1945  
Plugging completed: May 29 1945  
Reason for abandonment of well or producing formation:

If a producing well is abandoned, date of last production: - 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced: yes-verbal

Name of Conservation Agent who supervised plugging of this well: H.W. Kerr  
Producing formation: Arbuckle Depth to top: 5085 Bottom: Total Depth of Well: 5160 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

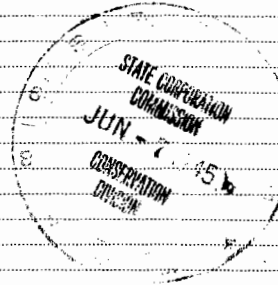
CASING RECORD

Formation	Content	top From	To	Size	Put In	Pulled Out
Lansing	dry	4125		10-3/4 OD	350'	0
Chat	"	4645				
Viola	"	4740				
Simpson Shale	"	5000				
Simpson Sand	"	5020				
Arbuckle	"	5085				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

5160' - 345' heavy mud-dumped with bailer  
345 - 340 plug  
340 - 280 cement 30 sx  
280 - 40 mud  
40 - 0 cement 20 sx -to bottom cellar.  
mud to surface

31 29 15W  
15 13



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Victor Chancellor  
Address: Box 521, Tulsa, Okla.

STATE OF Kansas, COUNTY OF Barton, ss.  
I, Victor Chancellor (employee of owner) or ~~owner or president~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Victor Chancellor  
Bx 774, Great Bend, Kans  
(Address)

SUBSCRIBED AND SWORN to before me this 6th day of June, 1945

My commission expires: 2-1-47 Notary Public.

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

June 29, 2006

Mr. Rick Hiebsch  
Vincent Oil Corporation  
155 N. Market Ste 700  
Wichita, KS 67202

Re: Drilling Pit Application  
Schaul Lease Well No. 1-31 OWWO  
SW/4 Sec. 31-29S-15W  
Pratt County, Kansas

Dear Mr. Hiebsch:

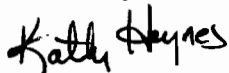
District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that there will be steel working pits or **lined working pits** at the location. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed.

**If a haul-off pit is necessary please file form CDP-1, Application for Surface Pit.** This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

Sincerely,



Kathy Haynes  
Environmental Protection and Remediation Department

Cc: S. Durrant

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## HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

### 82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
  - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
  - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
    - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
    - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
    - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
    - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
  - (2) a \$2,500 penalty for the second violation; and
  - (3) a \$5,000 penalty and an operator license review for the third violation.

### **Complete and return with Haul-Off Pit Application, Form CDP1(2004)**

Haul-off pit will be located in an on-site disposal area:  Yes  No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:

Yes  No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator:  Yes  No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802

Voice 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us