For KCC	Use:	7-5-06	
Effective	Date: _	7	
District #		9	
SGA?	Yes	X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL

Expected Spud Date	OPERATOR: License# 31569	prior to commencing well
SEE NW SENE Sec. 13 Twp, 7 S. R. 21 West Name: Bach Oil Production Twp, 12 St. Line of Section Name: Bach Oil Production Name: Bach Oil Production Name: Man. NE 68920 Section Section Name: Man. NE 68920 Section Section Name: Man. NE 68920 Section	OPERATOR: License# 31569	Fact
1950	OPERATOR: License# 3765 Name: Bach Oil Production Address: P.O. Box 723 City/State/Zip: Alma, NE 68920 Contact Person: Jason Bach Phone: 785-476-5254 CONTRACTOR: License# 33493 CONTRACTOR: License# 33493 CONTRACTOR: License# 33493 CONTRACTOR: License# 33493 CONTRACTOR: License# 36493 Is this Targe Well Drilled For: Well Class: Type Equipment: Post of Mark Rotary Water OWNO Disposal Wildcat Cable Depth Depth Depth Depth Depth Depth Other Surfact Condition: Well Charter Cable Depth De	
Name : Bach Oil Production Address P. De Sox 723 Chylster(27p, Alma, NE 69520 Contact Person. Jason Bach Contact Person. Jason Bach Contact Person. Jason Bach CONTRACTOR: Licenses 33493 CONTRACTOR: Licenses 33494 CONTR	Name: Bach Oil Production Address: P.O. Box 723 City/State/Zip: Alma, NE 68920 Contact Person: Jason Bach Phone: 785-476-5254 CONTRACTOR: License# 33493 Name: American Eagle Drilling Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary Water OWNO Disposal Wildcat Cable Depth Scrimator: # of Holes Other Other Seismic: # of Holes Other Original Completion Date: Original Total Depth: Form. Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: DWR Bottom Hole Location: KCC DKT #: Will Casting in innum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of inlent to drill shall be posted on each drilling. The will some propriate district office will be notified before well is either plugged or p. 6. Il an ALTERNATE II COMPLETION, production pipe shall be cemented from I or provided the well is dry hole, an agreement between the operator and the district office prior to spudding of well; 5. The appropriate district office will be notified before well is either plugged or p. 6. Il an ALTERNATE II COMPLETION, production pipe shall be cemented from Or pursuant to Appendix 18 - Eastern Kansas surface casing order 4133, 89 must be completed within 30 days of the spud date or the well shall be plugged. Portice Conductor pipe required Alone feet Note. For KCC Use ONLY API # 15 - Conductor pipe required Alone For KCC Use ONLY API # 15 - Conductor pipe required Alone For KCC Use ONLY API # 15 - Conductor pipe required Alone For KCC Use ONLY API # 15 - Conductor pipe required Alone For KCC Use ONLY API # 15 - Conductor pipe required Alone For KCC Use ONLY API # 15 - Conductor pipe required Alone For KCC Use ONLY API # 15 - Conductor pipe required Alone For KCC Use ONLY API # 15 - Conductor pipe required Alone For KCC Use ONLY API # 15 - Conductor pipe required Alone For KCC Use ONLY API # 15 - Conductor pipe required Alone For KCC Use ONLY API # 15 - Conductor pipe required Alon	
Address. P.O. Box 723 City/State/Zip, Alma, NE 68920 City/State/Zip, Alma, NE 68920 Contact Person. Jason Bach Phone. 785-476-5254 CONTRACTOR: Licenses, 33493 Name. American Eagle Drilling Well Drilled For. Well Class: Type Equipment: Oil	Address: P.O. Box 723 City/State/Zip: Alma, NE 68920 Contact Person: Jason Bach Phone: 785-476-5254 CONTRACTOR: License# 33493 Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Grour Water Gas Storage Pool Ext. Air Rotary Public Seismic; # of Holes Other Other Depth Surfax If OWWO: old well information as follows: Operator: Well Name: Original Total Depth: Project Original Completion Date: Original Total Depth: Project Original Completion Date: Original Total Depth: Water Water Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Water Stottom Hole Location: KCC DKT #: Will Cast 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling 3. The minimum amount of surface pipe as specified below shall be set by circus through all unconsolidated materials plus a minimum of 20 feet into the under 4. If the well is dry hole, an agreement between the operator and the district office for the proper shall be cemented from the original to Appendix 'B' - Eastern Kansas surface casing order #133.89* must be completed within 30 days of the spud date or the well shall be plugged or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133.89* must be completed within 30 days of the spud date or the well shall be plugged or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133.89* must be completed within 30 days of the spud date or the well shall be plugged or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133.89* must be completed within 30 days of the spud date or the well shall be plugged or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133.89* must be completed within 30 days of the spud date or the well shall be plugged or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133.89* must be completed within 30 days of the spud date or the well shall be plugged or pursuant to Append	1/
Counter Person Jason Bach Contact Person Jason Bach Country Fish 476-5254 CONTRACTOR: Licenser, 33493 Is his a Prorated / Spaced Field? Target Formation(s): Arbuckle Cas Storage Pool Ext. Ar Rotary Licent MSL Water well within one-quarter mile: Yes No Depth to bottom of tresh water, 170 Depth to bottom of usable water, 2007 Count Surface Pipe by Afternate: 1 1 2 2 Length of Conductor Pipe required, none Projected Total Depth: 3600 If Yes, ruse vertical depth: Depth of Conductor Pipe required, none Projected Total Depth: 3600 If Yes, ruse vertical depth: Arbuckle Water Source for Drilling Operations: Well Visual Pipe Planned to be set: 200 Length of Conductor Pipe required, none Projected Total Depth: Arbuckle Water Source for Drilling Operations: Well Visual Pipe Planned to the set: 200 Water Source for Drilling Operations: Well Visual Pipe Planned to the set: 200 Water Source for Drilling Operations: Well Visual Pipe Planned to the set: 200 Water Source for Drilling Operations: Well Visual Pipe Planned to the set: 200 Water Source for Drilling Operations: Well Visual Pipe Planned to the set: 200 Water Source for Drilling Operations: Well Visual Pipe Planned to the set: 200 Water Source for Drilling Operations: Well Visual Pipe Planned to the set: 200 Water Source for Drilling Operations: Well Visual Pipe Planned to the set: 200 Water Source for Drilling Operations: Well Visual Pipe Planned to the set: 200 Water Sou	City/State/Zip. Alma, NE 68920 Contact Person, Jason Bach Phone: 785-476-5254 CONTRACTOR: License# 33493 Well Drilled For: Well Class: Type Equipment: Oil	
Country (Forbard) Name: American Eagle Drilling Well Drilled For: Well Class: Type Equipment: Oil Enh Rec	Contact Person: Jason Bach Phone: 785-476-5254 CONTRACTOR: License# 33493 Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary Water OWD Disposal Wildcat Cable Depth Depth Depth Other Surfact If OWO: old well information as follows: Original Completion Date: Original Total Depth: Form: Water Original Completion Date: Original Total Depth: Water Bottom Hole Location: Will Cast KCC DKT #: Will Cast 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling. 3. The minimum amount of surface pipe as specified below shall be set by circus through all unconsolidated materials plus a minimum of 20 feet into the under 4. If the well is dry hole, an agreement between the operator and the district office in through all unconsolidated materials plus a minimum of 20 feet into the under 4. If the well is dry hole, an agreement between the operator and the district office. The appropriate district office will be notified before well is either plugged or p 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from 1 or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,89: must be completed within 30 days of the spud date or the well shall be plugg. I hereby certify that the statements made herein are true and to the best of my know the completed within 30 days of the spud date or the well shall be plugg. For KCC Use ONLY API # 15 - Signature of Operator or Agent: File For KCC Use ONLY API # 15 - Signature of Operator or Agent: File File File File File File File Fil	
Lease Name: Benoit Lease Sade Section	Phone: 785-476-5254 CONTRACTOR: License# 33493 Name: American Eagle Drilling Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary Public Depth Other Other Seismic; # of Holes Other Other Surface Project Office Well Name: Project Office Off	tv. Graham
Field Name: Lesage	Field Is this Name: American Eagle Drilling Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary Water Grour Water Grour Water Gas Storage Pool Ext. Air Rotary Public Depth Other Surfax Grour Water Grour Grour Water Grour Grour Grour Water Grour Water Grour Grour Water Grour Grour Group Gr	Name: Benoit Well #: 1
Same American Eagle Drilling Same American Eagle Drilling Same American Eagle Drilling Same American Eagle Drilling Same S	Statistics Sta	Name: LeSage
Name: Nitrol Leafle Dilling State Dilling	Well Drilled For: Well Drilled For: Well Class: Oii	
Nearest Lease or unit boundary. 765' Set Mell Class: Type Equipment: Type Equi	Well Drilled For: Well Class: Type Equipment: Grour Water Grour Water Gas Storage Pool Ext. Air Rotary Water Public Depth Seismic; # of Holes Other Other Surface Grour Water Grour Water Group Gas Seismic; # of Holes Other Other Surface Group Gas	t Formation(s): Arbuckle
Count Case Count Case	Grour Gas Storage Pool Ext. Air Rotary CWWO Disposal Wildcat Cable Seismic; # of Holes Other Other Other Other Other Other Original Completion Date: Original Total Depth: Form: Water Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Will Catle Bottom Hole Location: KCC DKT #: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling. The undersignal all unconsolidated materials plus a minimum of 20 feet into the under 4. If the well is dry hole, an agreement between the operator and the district office in the ALTERNATE II COMPLETION, production pipe shall be cemented from 1 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,89 must be completed within 30 days of the spud date or the well shall be plugged or potentials. Signature of Operator or Agent: For KCC Use ONLY API # 15 - Conductor pipe required Note Signature of Operator or Agent: Reme For KCC Use ONLY API # 15 - Conductor pipe required Note Are Note Water Publica Depth Air Rotary Muter Publica Depth Surface Cable Publica Depth Surface Cable Publica Note Water Publica Depth Surface Lengt Project Form: Water Publica Publica Project Form: Water Project Api # 15 - Conductor pipe required Water Publica Publica Project	est Lease or unit boundary: 765'
Gas Storage Pool Ext. Air Rotary Air Rotary Storage Pool Ext. Air Rotary Air Rotary Public water supply well within one-quarter mile: Yes No Disposal Wildcat Cable Public water supply well within one mile: Yes No Depth to bottom of tresh water. 170" Depth to bottom of tresh water. 170" Depth to bottom of usable water.	Gas Storage Pool Ext. Air Rotary Public OWWO Disposal Wildcat Cable Seismic; # of Holes Other Other Depth Surfac If OWWO: old well information as follows: Operator: Lengt Well Name: Original Completion Date: Original Total Depth: Form. Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Will Catle Bottom Hole Location: KCC DKT #: Will Catle The undersigned hereby affirms that the drilling, completion and eventual plugging of It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling. Through all unconsolidated materials plus a minimum of 20 feet into the under 4. If the well is dry hole, an agreement between the operator and the district office. If an ALTERNATE II COMPLETION, production pipe shall be cemented from 1 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,89 must be completed within 30 days of the spud date or the well shall be plugged or p must be completed within 30 days of the spud date or the well shall be plugged in the plugged or p must be completed within 30 days of the spud date or the well shall be plugged in the plugged or p must be completed within 30 days of the spud date or the well shall be plugged in the plugged or p must be completed within 30 days of the spud date or the well shall be plugged in the plugged or p must be completed within 30 days of the spud date or the well shall be plugged in the plugged or p must be completed within 30 days of the spud date or the well shall be plugged in the plugged or p must be completed within 30 days of the spud date or the well shall be plugged in the plugged or p must be completed within 30 days of the spud date or the well shall be plugged or p must be completed within 30 days of the spud date or the well shall be plugged or p must be completed within 30 days of the spud date or the well shall be plugged or p must be completed	
COWNO Disposal Wildcat Cable Cable Depth to bottom of tresh water: 170 Depth to bottom of tresh water: 170 Depth to bottom of usable water. 1900 Depth to Bottom of Usable parts 1900 Depth to Bottom of Usable water. 1900 Depth to Bottom of Usable parts 1900 Depth to Bottom	OWWO Disposal Wildcat Depth Seismic; # of Holes Other Surfact Lengt Coperator: Well Name: Original Completion Date: Original Total Depth: Form: Water Original Completion Date: Original Total Depth: Water Original Completion Date: Original Total Depth: Water Original Completion Date: Original Total Depth: Water Other Other Other Other Original Total Depth: Water Other Other Other Other Other Original Total Depth: Water Other Other Other Other Other Original Total Depth: Other Other Other Other Other Original Total Depth: Other Original Total Depth: Other	
Seismic;	Seismic;	
Surface Pipe by Alternate:	Surface Surf	to bottom of fresh water:
Length of Surface Pipe Planned to be set: 200' Length of Conductor Pipe required; floring Length of Conductor Pipe required; floring Length of Conductor Pipe required; floring S600' Length of Conductor Pipe required; floring Len	If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Formation Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will C If Yes AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling. The minimum amount of surface pipe as specified below shall be set by circumstrough all unconsolidated materials plus a minimum of 20 feet into the underly. If the well is dry hole, an agreement between the operator and the district office. The appropriate district office will be notified before well is either plugged or pipe. If an ALTERNATE II COMPLETION, production pipe shall be cemented from the or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891 must be completed within 30 days of the spud date or the well shall be plugged. I hereby certify that the statements made herein are true and to the best of my know Date: For KCC Use ONLY API # 15 - Conductor pipe required Note: API # 15 - Conductor pipe required	
Length of Conductor Pipe required: none Projected Total Depth: 3600'	Operator: Well Name: Original Completion Date: Original Total Depth: Water Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Consider the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling. 3. The minimum amount of surface pipe as specified below shall be set by circum through all unconsolidated materials plus a minimum of 20 feet into the underful. If the well is dry hole, an agreement between the operator and the district office. The appropriate district office will be notified before well is either plugged or picture. The appropriate district office will be notified before well is either plugged or picture. If COMPLETION, production pipe shall be cemented from the original order #133,891 must be completed within 30 days of the spud date or the well shall be plugged. I hereby certify that the statements made herein are true and to the best of my known between the operator or Agent: For KCC Use ONLY API # 15 - Conductor pipe required Note: Conductor pipe required Nore	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Orbiling Operations: Well	Well Name: Original Completion Date: Original Total Depth: Water Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Coll If Yes AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of the agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling. 3. The minimum amount of surface pipe as specified below shall be set by circuithrough all unconsolidated materials plus a minimum of 20 feet into the underful. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged or properties district office will be notified before well is either plugged or properties of the properties of the spund date or the well shall be plugged. If hereby certify that the statements made herein are true and to the best of my known between the completed within 30 days of the spund date or the well shall be plugged. Inhereby certify that the statements made herein are true and to the best of my known between the completed within 30 days of the spund date or the well shall be plugged. File For KCC Use ONLY API # 15 - Conductor pipe required	th of Conductor Rice required, none
Original Completion Date: Original Total Depth: Formation at Total Depth: Mater Source for Drilling Operations: Water Source for Drilling Operations: Water Sourc	Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will C If Yes AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling. 3. The minimum amount of surface pipe as specified below shall be set by circum through all unconsolidated materials plus a minimum of 20 feet into the under 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged or p. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from It or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,89 must be completed within 30 days of the spud date or the well shall be plugged. I hereby certify that the statements made herein are true and to the best of my known between the properties of the well shall be plugged. For KCC Use ONLY API # 15 - Conductor pipe required API # 15 - Conductor pipe required API # 15 - Conductor pipe required AFFIDAVIT Will C Will C If Yes AFFIDAVIT Will C If Yes AFFIDAVIT AFFIDAV	
Note: Apply for Permit with DWR	Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will C If Yes AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of the sagreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling. 3. The minimum amount of surface pipe as specified below shall be set by circum through all unconsolidated materials plus a minimum of 20 feet into the underful. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged or picture. The appropriate district office will be notified before well is either plugged or picture. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,89 must be completed within 30 days of the spud date or the well shall be plugged. I hereby certify that the statements made herein are true and to the best of my known between the completed. For KCC Use ONLY API # 15 - Conductor pipe required ADONL Signature of Operator or Agent: Reme File File File File File File File File File Noti	A A
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? (Note: Apply for Permit with DWR) Will Cores be taken? It yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the stalements made herein are true and to the best of my knowledge and belief. Pate: Local Application (form CDP-1) with Intent to Drill: File Completion Form ACO-1 within 120 days of spud date;	Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:	
Bottom Hole Location:	AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of the sagreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling. 3. The minimum amount of surface pipe as specified below shall be set by circumstrough all unconsolidated materials plus a minimum of 20 feet into the underful. If the well is dry hole, an agreement between the operator and the district office. The appropriate district office will be notified before well is either plugged or proposed to the specific proposed on the district office. If an ALTERNATE II COMPLETION, production pipe shall be cemented from the operator of the well shall be plugged. I hereby certify that the statements made herein are true and to the best of my known that the statements made herein are true and to the best of my known that it is a signature of Operator or Agent: For KCC Use ONLY API # 15 - Signature of Operator or Agent: File - File - File - Notified to proposed the specified before well is a signature of Operator or Agent: Remeted - File - File - Notified before well shall be plugged - File - Notified before well shall be plugged - File - Notified before well shall be plugged - File - Notified before well shall be plugged - File - Notified before well shall be plugged - File - Notified before well shall be plugged - File - Notified before well shall be plugged - File - Notified before well shall be plugged - File - Notified before well shall be plugged - File - Notified before well shall be plugged - File - Notified before well shall be plugged - File - Notified before well shall be plugged - File - Notified before well shall be plugged - File - Notified before well shall be plugged - File - Notified before well shall be plugged - File - Notified before well shall be plugged - File - Notified before well shall be plugged - Notified before well shall be set by circumst	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: Lown Signature of Operator or Agent: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date:	AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of lt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling 3. The minimum amount of surface pipe as specified below shall be set by circum through all unconsolidated materials plus a minimum of 20 feet into the underful. If the well is dry hole, an agreement between the operator and the district office. The appropriate district office will be notified before well is either plugged or proposed in an ALTERNATE II COMPLETION, production pipe shall be cemented from the completed within 30 days of the spud date or the well shall be plugged. I hereby certify that the statements made herein are true and to the best of my known that the statements made herein are true and to the best of my known that is a signature of Operator or Agent: For KCC Use ONLY	Permit #:
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate of notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-c, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: For KCC Use ONLY API # 15 - File Completion Form ACO-1 within 120 days of spud date;	AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of lt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling. 3. The minimum amount of surface pipe as specified below shall be set by circumstrough all unconsolidated materials plus a minimum of 20 feet into the underd. 4. If the well is dry hole, an agreement between the operator and the district office. The appropriate district office will be notified before well is either plugged or pipe. If an ALTERNATE II COMPLETION, production pipe shall be cemented from lor pursuant to Appendix "B" - Eastern Kansas surface casing order #133,89 must be completed within 30 days of the spud date or the well shall be plugged. I hereby certify that the statements made herein are true and to the best of my known bate: Signature of Operator or Agent: Signature of Ope	(Note: Apply for Permit with DWR)
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API # 15	Conductor pipe required None feet - Noti	,
	Obligation pipe required	acreage attribution plat according to field proration orders;
Conductor pipe required - Notify appropriate district office 48 hours prior to workover or re-entry;	Minimum surface pipe required feet per Alt. 1/2/ - Sub	ify appropriate district office 48 hours prior to workover or re-entry;
William durace pipe required lest per Ait. A 2 2 1	2 11 22 02	, 55 5
Approved by: Put 6-30-06 / Obtain written approval before disposing or injecting salt water.	Approved by: Full (30-00) - Obt	,,
This authorization expires: 6-30-06 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	This authorization expires: 6-30-06	
(This authorization void if drilling not started within 6 months of approval date.)	(This authorization void if drilling not started within 6 months of approval date.)	
Well Not Drilled - Permit Expired	Soud date: Agent: Sinu	- 10
Spud date:Agent:Signature of Operator or Agent:	System dateAgentSign	Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 6720 RECEIVED

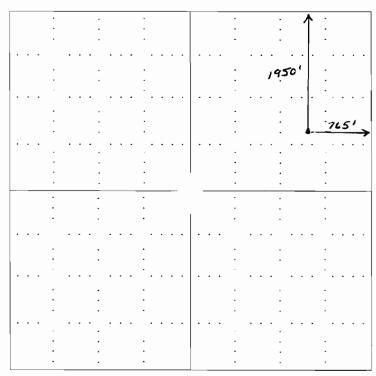
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

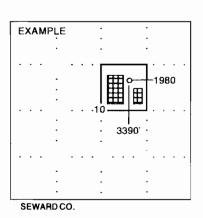
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-23197-0000	Location of Well: County: Graham
Operator: Bach Oil Production	1950 feet from ✓ N / S Line of Section
Lease: Benoit	765 feet from ✓ E / W Line of Section
Well Number: 1 Field: LeSage	Sec. 13 Twp. 7 S. R. 21 East ✓ West
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SE _ NW _ SE-NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

JUN 3 0 2006
KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Bach Oil Produc	tion	License Number: 31569				
Operator Address: P.O. Box 723; Alma, NE 68920						
Contact Person: Jason Bach		Phone Number: (785) 476 - 5254				
Lease Name & Well No.: Benoit #1			Pit Location (QQQQ):			
Type of Pit:	Pit is:		SE NW SE NE			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 13 Twp. 7S R. 21 East V West			
Settling Pit	If Existing, date constructed:		Feet from 🗸 North / 🗌 South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from ✓ East / West Line of Section Graham			
		(bbls)	County			
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No	Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fe	et)30	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	epest point:	6 (feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining			
material, unconess and installation procedure	••	liner integrity, including any special monitoring. Daily monitoring of pits				
		Daily Monitoring of pits				
Distance to nearest water well within one-mile	e of pit	Depth to shallo	west fresh water86feet.			
	110 _{feet}	Source of information: measuredwell owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	notorial utilizad in drilling/unrhouse: FIESH Water & UTILITU HILL			
			Number of working pits to be utilized: 5 Remove all fluids from pit and cover			
Barrels of fluid produced daily:		Abandonment	procedure: Remove all fluids from pit and cover			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
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Date Signature of Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received: 6/30/06 Lease Inspection: Yes No						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED