

RECEIVED

JUN 21 2006

KCC WICHITA

Form C-1
September 1999
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 7-5-06
District #: 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 1 2006
month day year

OPERATOR: License# 5118
Name: TGT Petroleum Corp.
Address: 7570 W. 21st-Bldg. 1010-D
City/State/Zip: Wichita, Ks. 67205
Contact Person: B. Lynn Harrington
Phone: 316-773-2266

CONTRACTOR: License# 5123
Name: Pickrell Drilling

Well Drilled For: Oil Gas OWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat
 Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot SE NW Sec. 3 Twp. 28S S. R. 19
3300 feet from (S) N (circle one) Line of Section
3300 feet from (E) W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Kiowa
Lease Name: Coy Well #: 1
Field Name: Einsel
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippi
Nearest Lease or unit boundary: 660'
Ground Surface Elevation: 2287' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 170'
Depth to bottom of usable water: 420' BSD
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 440'
Length of Conductor Pipe required: None
Projected Total Depth: 4950'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
Well Farm Pond Other _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/20/06 Signature of Operator or Agent: B. Lynn Harrington Title: Exc. Vice-President

For KCC Use ONLY
API # 15 - 097-21596-0000
Conductor pipe required None feet
Minimum surface pipe required 370 feet per Alt. 1
Approved by: Rtt 6-30-06
This authorization expires: 12-30-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
C
28
19W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 097-21596-0000
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____ - _____ - _____

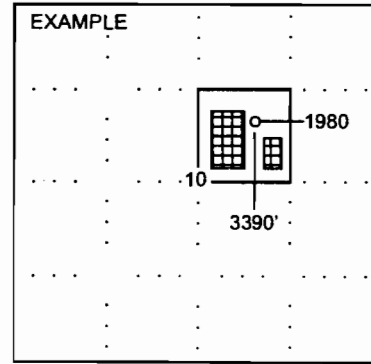
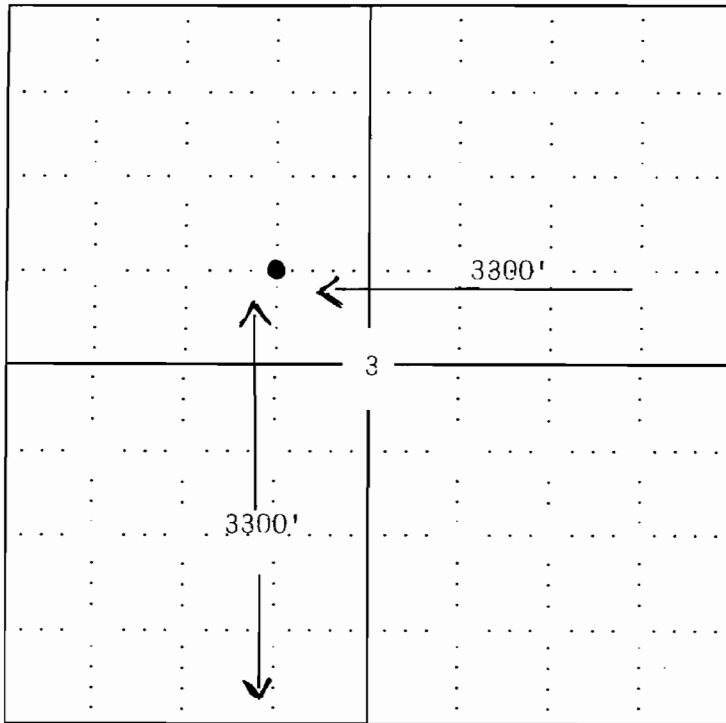
Location of Well: County: _____
 _____ feet from S / N (circle one) Line of Section
 _____ feet from E / W (circle one) Line of Section
 Sec. _____ Twp. _____ S. R. _____ East West

Is Section _____ Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: ___NE ___NW ___SE ___SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE POND

RECEIVED
JUN 21 2006
KCC WICHITA

Form CDP-1
January 2001
Form must be Typed

Submit in Duplicate

Operator Name: TGT Petroleum Corporation		License Number: 5118
Operator Address: 7570 W. 21st-Bldg. 1010-D, Wichita, Ks. 67205		
Contact Person: B. Lynn Herrington		Phone Number: (316) 773-2266
Lease Name: Coy 1		Pit Location:
Type of Pond: ___ Emergency Pit ___ Treatment Pit ___ Workover Pit <u>X</u> Drilling Pit ___ Burn Pit (If WP Supply API No. or Year Drilled) _____	Pit is: <u>X</u> Proposed ___ Existing If Existing, date constructed: _____ Pit capacity: 10,000 (bbls)	NW Qtr. Sec. <u>3</u> Twp. <u>28S</u> R. <u>19</u> <input type="checkbox"/> E <input checked="" type="checkbox"/> W <u>3300</u> Feet from N <u>(S)</u> (circle one) Line of Section <u>3300</u> Feet from <u>(E)</u> W (circle one) Line of Section Kiowa County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Treatment Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>75</u> Length (feet) <u>75</u> Width (feet) Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1476</u> <u>Unknown</u> feet Depth of water well <u>120</u> feet		Depth to shallowest fresh water <u>Est 100/300</u> feet <u>SI</u> Source of information: <u>WRK/KCS</u> <u>6</u> _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Treatment and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover: <u>Bentonite & gel</u> Number of working pits to be utilized: <u>Two</u> Abandonment procedure: <u>Let dry naturally and backfill when completely dry.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>June 20, 2006</u> Date		<u>B. Lynn Herrington</u> B. Lynn Herrington Signature of Applicant or Agent

15-097-21596-0000

KCC OFFICE USE ONLY		RFAS+C
Date Received: <u>6/21/06</u>	Permit Number: _____	Permit Date: <u>6/30/06</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

June 30, 2006

Mr. B. Lynn Herrington
TGT Petroleum, Corp.
7570 W 21st Bldg. 1010 D
Wichita, KS 67205

Re: Drilling Pit Application
Coy Lease Well No. 1
NW/4 Sec. 03-28S-19W
Kiowa County, Kansas

Dear Mr. Herrington:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

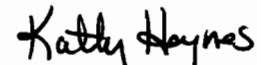
If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Department of Environmental Protection and Remediation

cc: File