

JUN 30 2006

LOR.

For KCC Use: 7-2-06
Effective Date: 2
District #: 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

CORRECTED

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 28, 2006
month day year

* E2 E2 E2 * 21
Spot 2640
W1/2 W1/2 Sec. 22 Twp. 18 S. R. 6
330 feet from N / S Line of Section
330 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 5192
Name: Shawmar Oil & Gas Company, Inc.
Address: PO Box 9
City/State/Zip: Marion, KS 66861
Contact Person: Beau J. Cloutier
Phone: 620-382-2932

(Note: Locate well on the Section Plat on reverse side)
County: Chase
Lease Name: LIPS *
Field Name: Lipps
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): KC Lansing

CONTRACTOR: License# 5192
Name: Shawmar Oil & Gas Co. Inc.

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 330
Ground Surface Elevation: 1490' est feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor Pipe required: none
Projected Total Depth: 1800
Formation at Total Depth: KC Lansing
Water Source for Drilling Operations:
 Well Farm Pond Other
DWR Permit #:

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

Lease Assignment Attached.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

* WAS: W1/2-W1/2-W1/2 330' FNL Section 22
Well # 3-22
IS: E1/2-E1/2-E1/2 330' FEL Section 21
Well # 4-21

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 23, 2006 Signature of Operator or Agent: Beau Cloutier, By Carol Mahone Title: Vice-President

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For KCC Use ONLY
API # 15 - 017-20889-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 1
Approved by: R446-27-06 / R446-30-06
This authorization expires: 12-27-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

KCC WICHITA

22
18
6E

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JUN 29 2006
KCC WICHITA

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 017-20889-0000
 Operator: Shawmar Oil & Gas Company, Inc.
 Lease: LIPS
 * Well Number: 224-21
 Field: Lipps

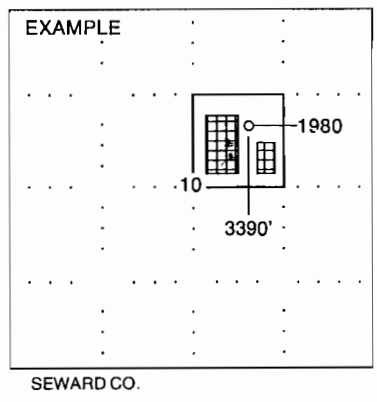
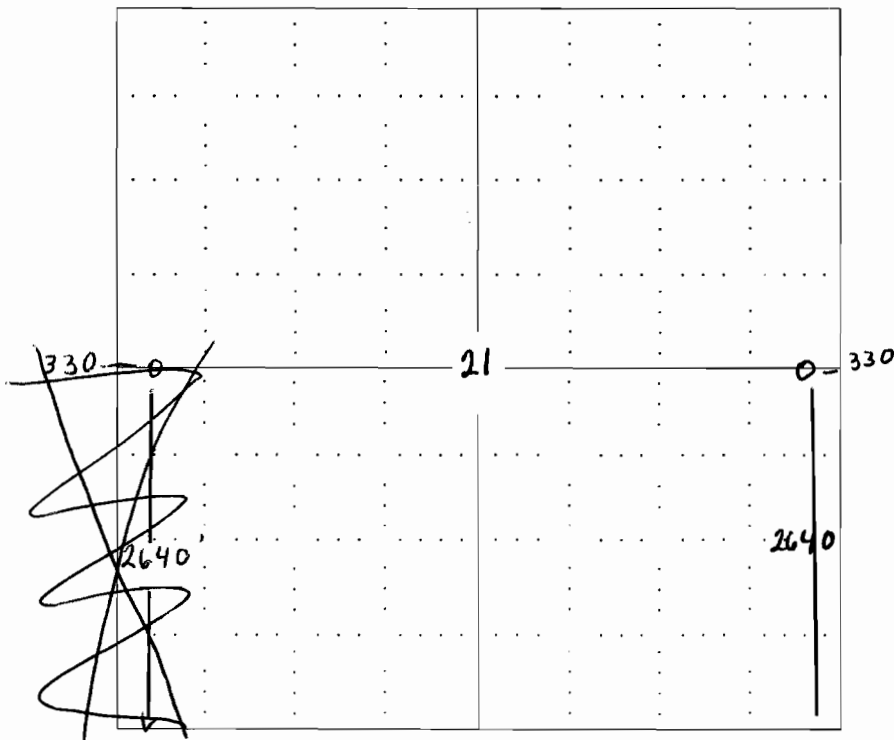
Location of Well: County: Chase
 2640 feet from N / S Line of Section
 330 feet from E / W Line of Section
 * Sec. 22 Twp. 18 S. R. 6 East West

Number of Acres attributable to well: _____
 * QTR / QTR / QTR of acreage: $\frac{W/2}{E^2}$ - $\frac{W/2}{E^2}$ - $\frac{W/2}{E^2}$

Is Section: Regular or Irregular
 If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED
JUN 29 2006
KCC WICHITA
Form CDP-1
April 2004
Please be Typed

Submit in Duplicate

Operator Name: Shawmar Oil & Gas Company, Inc.		License Number: 5192
Operator Address: PO Box 9, Marion, KS 66861		
Contact Person: Beau J. Cloutier		Phone Number: (620) 382-2932
* Lease Name & Well No.: Lips, #3-22 4-21		Pit Location (QQQQ): * E2 E2 E2 W12 W12 W12
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 533 (bbls)	Sec. 22 Twp. 18 R. 6 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2640 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Chase County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? clay sides and bottom
Pit dimensions (all but working pits): 45 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit _____ feet Depth of water well 150 feet		Depth to shallowest fresh water 100 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: air/mud Number of working pits to be utilized: 2 Abandonment procedure: let dry and cover _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
June 23, 2006 Date		Beau Cloutier By Carol Mahura Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No		

15-017-20889-000V