For KCC Use: 7-5-06	
Effective Date: 7-3-06	
District #	
SGA? Yes X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: License# 31569 Name: Bach Oil Production Address: P.O. Box 723 City/State/Zip: Alma, NE 68920 Contact Person: Jason Bach Phone: 785-476-5254 CONTRACTOR: License# 33493 CONTRACTOR: License# 33493 Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: 2139 C-SE SE SW Sec. 7 Twp. 7 S. R. 20 V West 330 Sec. 7 Twp. 7 S. R. 20 V West 330 West 330 Leet from N / V S Line of Section Section Is SECTION IN It SECTION IN IT SECTION IS SECTION IN IT SECTION I	Funcated Saud Data July 15th 2006	Spot East
Section 1999 330 Section 1 2 2 2 2 2 2 2 2 2	Expected Spud Date	•
Name Bath Oil Production Sep P.O. Box 723 Address. P.O. Box 723 Address. P.O. Box 723 Contact Person. Jason Bath Contact Person. Jason Co		
Address. P.O. Box 723 Address. P.O. Box 723 CityStato 2p. Man. NE 68920 CityStato 2p.	OPERATOR: License# 51509	
Clip/State/2/p. Alma, N.E. 69820 Contract Person, Jason Bach Phone: 785-476-5254 Contract Cress, Jason Bach Phone: 785-476-5254 Contract Cress, Jason Bach Name, American Eagle Drilling Well Dilled For: Well Class: Type Equipment: Oal	Name: Bacil Oil Production P.O. Box 723	. — —
Contact Person, Jason Bach Phone, 758-776-2524 CONTRACTOR: Licenses 33493 CONTRACTOR: Licenses 33493 CONTRACTOR: Licenses 33493 Well Filed Name. L658g9 Well Filed Name. L658g9 Well Filed Name. L658g9 Is this a Prorated / Spaced Field? Target Formation(s). Artbuckle Nerest Lesse for unit boundary. 330 Ground Surface Elevation. 2139 Intent MSI. Water well within one make: Prose public water spely well within one make: Prose public water spely well within one make. Depth to bottom of tresh water. 1907 Surface Pipe by Alterrate: 1 2 2 Length of Sottom of Usable water. 2007 Surface Pipe by Alterrate: 1 1 2 Length of Sottom of Usable water. 2007 Surface Pipe by Alterrate: 1 1 2 Length of Sottom of Usable water. 2007 Surface Pipe by Alterrate: 1 1 2 Length of Sottom of Usable water. 2007 Surface Pipe by Alterrate: 1 1 2 Length of Sottom of Usable water. 2007 Surface Pipe by Alterrate: 1 1 2 Length of Sottom of Usable water. 2007 Surface Pipe by Alterrate: 1 2 2 Length of Sottom of Usable water. 2007 Surface Pipe by Alterrate: 1 2 2 Length of Sottom of Usable water. 2007 Surface Pipe by Alterrate: 1 2 2 Length of Sottom of Usable water. 2007 Surface Pipe by Alterrate: 1 2 2 Length of Sottom of Usable water. 2007 Surface Pipe by Alterrate: 1 2 2 Length of Sottom of Usable water. 2007 Surface Pipe by Alterrate: 1 2 2 Length of Sottom of Usable Alterrate: 1 2 Length of Sottom of Usable water. 2007 Surface Pipe by Alterrate: 1 2 Length of Sottom of Usable Alterrate: 1 2 Length of Sotto	Address: Alma NF 68920	
CONTRACTOR: Licenses 33493	City/State/Zip: Alma, NE 00920	(Note: Locate well on the Section Plat on reverse side)
CONTRACTOR: Licenses 33493 Name. American Eagle Drilling Well Drilled For Well Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Air Rotary Wind Rotary Water well within one-quarter mile: vs. No Depth to bottom of tresh water, 1367 No Projected Ordan Depth: Wind Rotary Water well within one-quarter mile: vs. No Depth to bottom of tresh water, 1367 No Projected Total Depth: Wind Rotary Water well within one-quarter mile: vs. No Depth to bottom of tresh water, 1367 No Projected Total Depth: Wind Rotary Water well within one-quarter mile: vs. No Depth to bottom of tresh water, 1367 Projected Total Depth: Water Source for Drilling Operations. Well Z Projected Total Depth: Water Source for Drilling Operations. Water well with Depth: Affect Water Source for Drilling Operations. Water Source for Drilling Operations. Well Z Rotary Proposed Zone: Water Source for Drilling Operations. Will Cores be taken?	Contact Person: Jason Bacil	County: Nooks
Septiment Sept	_	
Name	CONTRACTOR: License# 33493	
Well Drilled For Well Class: Type Equipment: Security Se	Name American Eagle Drilling	
Coround Surface Elevation: 2139 Seet MSL Water Notary Surface Stephanology Surfac		
Water well within one-quarter mile: Yes No No Sister No No No No No No No N	Well Drilled For: Well Class: Type Equipment:	
as Storage Pool Ext Air Rotary OWN Disposal Willdcat Cable Stemmer Willdcat Cable Other Othe	✓ Oil ✓ Enh Rec ✓ Infield ✓ ✓ Mud Rotary ✓	
Depth to bottom of Iresh water, 1807 Depth to be to Bottom of Iresh water, 1807 Depth to B	Gas Storage Pool Ext. Air Rotary	
Depth to bottom of usable water, 900	CWWO Disposal Wildcat Cable	
Surface Pipe by Alternate:	Seismic;# of Holes Other	
Length of Surface Pipe Planned to be set: 200 Operator:	Other	
Operator: Well Name: Original Completion Date: Original Completion Da		
Projected Total Depth: 36000	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Original Completion Date:Original Total Depth:	Operator:	Length of Conductor Pipe required:
Water Source for Drilling Operations: Water Source for Drilling Operation Water Source for Drilling Operat		4 1 11
If Yes, true vertical depth:	Original Completion Date:Original Total Depth:	Tormation at Total Depth.
Note: Apply for Permit with DWR Note	Directional, Deviated or Horizontal wellbore? Yes ✓ No	
Bottom Hole Location:		
Will Cores be taken?	·	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 leet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERINATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: For KCC Use ONLY API # 15 - 103 - 2 35 Ub - COOD Tell productor pipe required 200 teet per Alt. 12 Approved by: Put b - 30 - DU This authorization expires: 1 - 30 - DU This authorization expires: 2 - 30 - DU This authorization expires: 4 - 30 - DU This authorization ex	V-2-1-1-1	tages /
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pusuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: Signature of Operator or Agent: Title: File Completion Form ACO-1 within 120 days of spud date: File Completion Form ACO-1 within 120 days of spud date: File completion Form ACO-1 within 120 days of spud date: File completion Form ACO-1 within 120 days of spud date: File completion Form ACO-1 within 120 days of spud date: File acroage approval before disposing or injecting salt water. Obtain writter plugging is completed: Obtain writter to thice 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed: Obtain writter plugging is completed. Obtain writter plugging is completed. Obtain writter pl		
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For KCC Use ONLY API # 15	I hereby certify that the statements made herein are true and to the beat o	f my knowledge and belief.
For KCC Use ONLY API # 15 - 163 - 23546-0000 Conductor pipe required Nonl feet per Alt. 120 Approved by: Put 6-30-00 This authorization expires: 12-30-00 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Date: December 120 Date: Date: Date: Date: December 120 Date: Date: December 120 Date: Date: December 120 Date: Date: December 120 Date: December 120 Date: Date: Date: December 120 Date: Date: December 120 Date: Date: December 120 Date: Date: December 120 Date:	Date: 6 Signature of Operator or Agent:	H Title Oner
For KCC Use ONLY API # 15	organisation of operation of Agontal	
API # 15	For KCC Use ONLY	
Conductor pipe required Nort feet Minimum surface pipe required 200 feet per Alt. Approved by: Put 6-30-00 This authorization expires: 12-30-00 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	11-2-23546-12201)	
Minimum surface pipe required	NI pag	· · · · · · · · · · · · · · · · · · ·
Approved by: Put 6-30-00 Approved by: Put 6-30-00 (This authorization expires: 12-30-00 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	Conductor pipe requiredreet	- Notify appropriate district office 48 hours prior to workover or re-entry;
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This authorization expires: 12-30-00 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	Approved by: Put 6-30-06	- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: DECEMBED.	12-30-N a	
Spud date:Agent:Signature of Operator or Agent:	·	check the box below and return to the address below.
Date: DECENTED		
DECEMED 0	Spud date:Agent:	X .
		DECEMED 0

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

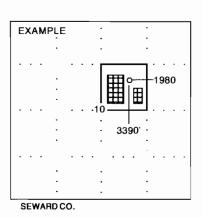
API No. 15 - 163-23546-0000	Location of Well: County: Rooks
Operator: Bach Oil Production	330 feet from N / ✓ S Line of Section
Lease: Mark LeSage	2970 feet from VE / W Line of Section
Well Number: 1	Sec7Twp7 S R20
Field: LeSage	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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330	<u>'] </u>	:	:	
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED
JUN 3 () 2006
KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		<u>2 - p</u> 2 - c	
Operator Name: Bach Oil Produc	tion		License Number: 31569
Operator Address: P.O. Box 723	; Alma, NE	68920	
Contact Person: Jason Bach		Phone Number: (785) 476 - 5254	
Lease Name & Well No.: Mark LeSa	age #1		Pit Location (QQQQ):
Type of Pit:	Pit is:		C SE SE SW/4
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 7 Twp. 7S R. 20 East V West
Settling Pit	If Existing, date co	onstructed:	Feet from North / 🗸 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		2970 Feet from 🗸 East / 🔲 West Line of Section
(If WP Supply API No. or Year Drilled)		(bbls)	Rooks County
Is the pit located in a Sensitive Ground Water	Area? Yes	Νο	Chloride concentration:mg/l
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?
✓ Yes No	Yes 🗾 Y	No	·
Pit dimensions (all but working pits):	60' Length (fe	et) 30'	Width (feet) N/A: Steel Pits
Depth fi	om ground level to de	eepest point:	6 (feet)
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining			
material, thickness and installation procedure. liner integrity, including any special monitoring. Daily monitoring of pits			
		Daily III	ormoring or pits
Distance to nearest water well within one-mike	Distance to nearest water well within one-mile of pit Depth to shallowest fresh water 86 feet.		west fiesh waterfeet.
✓ 2420 feet Depth of water well	Source of information: ✓ 2420 feet Depth of water well 110 feet measured ✓ well owner electric log KDV		,
	Producing Formation: Type of material utilized in drilling/workover: Fresh water & drilling m		al utilized in drilling/workover: Fresh water & drilling mud
Number of producing wells on lease:	Number of producing wells on lease: Number of working pits to be utilized: 5		-
Barrels of fluid produced daily:		Abandonment procedure: Remove all fluids from pit and cover	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.		be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date Date Date Date			
Date Signature of Applicant or Agent			
KCĆ OFFICE USE ONLY			
Date Received: 63006 Permit Num	nber:	Perm	it Date: 430/06 Lease Inspection: Yes 🔊 No
			<u> </u>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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