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JUN 21 2006

Form C-1

September 1999

Form must be Typed

Blanks must be Filled

For KCC Use: Effective Date: 7-5-06 District #: 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 15 2006 month day year

OPERATOR: License# 5118 Name: TGT Petroleum Corp. Address: 7570 W. 21st-Bldg 1010-D City/State/Zip: Wichita, Ks. 67205 Contact Person: B. Lynn Herrington Phone: 316-773-2266

CONTRACTOR: License# 5123 Name: Pickrell Drilling

Well Drilled For: Oil, Gas, OWWO, Seismic, Other Well Class: Enh Rec, Storage, Disposal, Other Well Class: Infield, Pool Ext, Wildcat, Other Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Spot SE - SE Sec. 30 Twp. 27S S. R. 18 660' feet from S N (circle one) Line of Section 660' feet from E W (circle one) Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side) County: Kiowa Lease Name: Rice "D" Well #: 8 Field Name: Einsal

Is this a Prorated / Spaced Field? Target Formation(s): Mississippi Nearest Lease or unit boundary: 660'

Ground Surface Elevation: 2240' feet MSL Water well within one-quarter mile: Public water supply well within one mile:

Depth to bottom of fresh water: 170' Depth to bottom of usable water: 485 300 Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 440' Length of Conductor Pipe required: None Projected Total Depth: 4,950

Formation at Total Depth: Mississippi

Water Source for Drilling Operations: Well X Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/20/06 Signature of Operator or Agent: B. Lynn Herrington Title: Exc. Vice-President

For KCC Use ONLY API # 15 - 097-21595-0000 Conductor pipe required None feet Minimum surface pipe required 320 feet per Alt. 1 Approved by: Rec 6-30-06 This authorization expires: 12-30-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

30 27 18E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

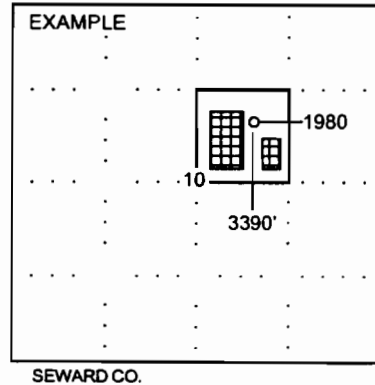
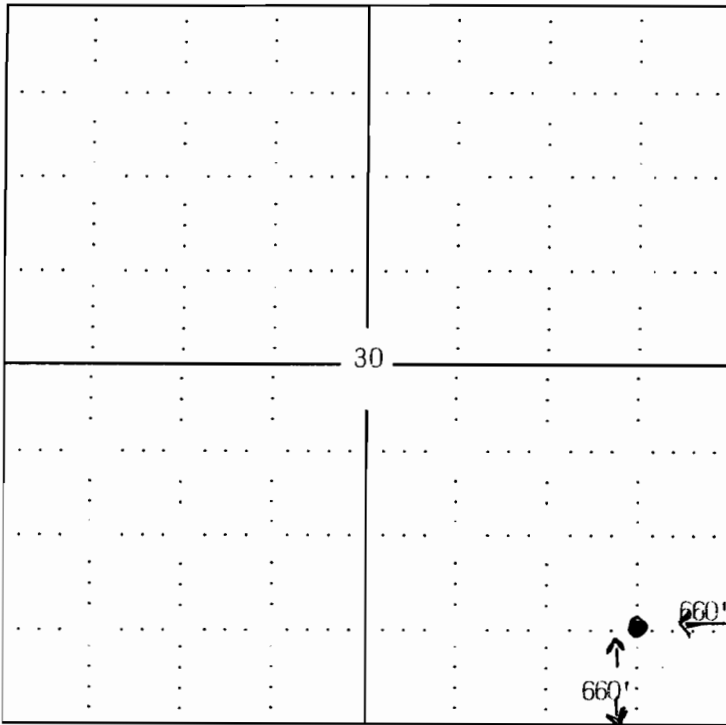
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 097-21595-000
Operator: _____
Lease: _____
Well Number: _____
Field: _____
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ - _____ - _____

Location of Well: County: _____
_____ feet from S / N (circle one) Line of Section
_____ feet from E / W (circle one) Line of Section
Sec. _____ Twp. _____ S. R. _____ East West
Is Section _____ Regular or _____ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___NE ___NW ___SE ___SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE POND

RECEIVED
JUN 21 2006

Form CDP-1
January 2001
Form must be Typed

KCC WICHITA

Submit in Duplicate

Operator Name: TGT Petroleum Corporation		License Number: 5118
Operator Address: 7570 W. 21st-Bldg. 1010-D, Wichita, Ks. 67205		
Contact Person: B. Lynn Herrington		Phone Number: (316) 773-2266
Lease Name: Rice "D" 8		Pit Location:
Type of Pond: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 10,000 (bbls)	
		SE Qtr. Sec. 30 Twp. 27S R. 19 <input type="checkbox"/> E <input checked="" type="checkbox"/> W 660 Feet from N/S (circle one) Line of Section 660 Feet from E/W (circle one) Line of Section Kiowa County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Treatment Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 75 Length (feet) 75 Width (feet) Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1043 Unknown feet Depth of water well 280 feet		Depth to shallowest fresh water Est 100/300 feet 46 (S) Source of information: KH KGS _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Treatment and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover: Bentonite & gel Number of working pits to be utilized: Two Abandonment procedure: Let dry naturally and backfill when completely dry. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. June 20, 2006 <u>B. Lynn Herrington</u> Date Signature of Applicant or Agent		

15-097-21595-0000

KCC OFFICE USE ONLY		RFASac
Date Received: 6/21/06	Permit Number: _____	Permit Date: 6/30/06 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Public Water Supply well Sec. 30-27S-19W SE 30SE

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
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MICHAEL C. MOFFET, COMMISSIONER

June 30, 2006

Mr. B. Lynn Herrington
TGT Petroleum, Corp.
7570 W 21st Bldg. 1010 D
Wichita, KS 67205

Re: Drilling Pit Application
Rice D Lease Well No. 8
SE/4 Sec. 30-27S-18W
Kiowa County, Kansas

Dear Mr. Herrington:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

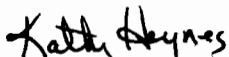
If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Department of Environmental Protection and Remediation

cc: File