### Effective Date: \_ District #\_ SGA? Yes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Name: Layne Energy Operating, LLC   2060   16et from   N   N   S   1.0 of Section   1.0 o	PERATOR: Licensee   3385		
Depart of the transparse of	PERATOR: Licensee   3385	Expected Soud Date July 7, 2006	Spot ✓ East
OPERATOR: License# 33365   2060   feet from   N /   S   Line of Section Name: Layne Energy Operating, LLC   2223   feet from   E /   W   Line of Section Name: Layne Energy Operating, LLC   1s SECTION   Regular   Irregular?   (Note: Locate well on the Section Plat on reverse side)   1s SECTION   Regular   Irregular?   (Note: Locate well on the Section Plat on reverse side)   1s SECTION   Regular   Irregular?   (Note: Locate well on the Section Plat on reverse side)   1s SECTION   Regular   Irregular?   (Note: Locate well on the Section Plat on reverse side)   1s SECTION   Regular   Irregular?   (Note: Locate well on the Section Plat on reverse side)   1s SECTION   Regular   Irregular?   (Note: Locate well on the Section Plat on reverse side)   1s SECTION   Regular   Irregular?   (Note: Locate well on the Section Plat on reverse side)   1s SECTION   Regular   Irregular?   (Note: Locate well on the Section Plat on reverse side)   1s SECTION   Regular   Irregular?   (Note: Locate well on the Section Plat on reverse side)   1s SECTION   Regular   Irregular?   (Note: Locate well on the Section Plat on reverse side)   1s SECTION   Regular   Irregular?   (Note: Locate well on the Section Plat on reverse side)   1s SECTION   Regular   Irregular?   (Note: Locate well on the Section Plat on reverse side)   1s SECTION   Regular   Irregular?   (Note: Locate well on the Section Plat on reverse side)   1s SECTION   Regular   Irregular?   (Note: Locate well on the Section Plat on reverse side)   1s SECTION   Regular   Irregular?   (Note: Locate well on the Section Plat on reverse side)   1s SECTION   It Section Plat on reverse side)   1s SECTION   Regular   Irregular?   (Note: Apply der Peral Plan on reverse side)   1s SECTION   It Section Plat on reverse side)   1s SECTION   It Section Pl	DEFATOR: Licensee   33365	month day year	
Section   County	The property of the property	33365	
Name: 1900 Shawnee Mission Parkway City/State/Zip: Mission Woods, KS 66205 Contact Person: M. B. Nattrass CONTRACTOR: License# 33606 Name: Thorton Air  Well Drilled For: Well Class: Type Equipment: Oil	SECTION   Regular   Irregular/   Irregular	OPERATOR: License#	
City/State/Zip: Mission Woods, KS 66205  Contact Person: M. B. Nattrass  Phone: 913-748-3987  CONTRACTOR: License# 33606  Is this a Prorated / Spaced Field?  Target Formation(s): Cherokee Coals  Nearest Lease or unit boundary: 417  Cound: Water well within one-quarter mile:	SileyStaticyTop. Mission Woods, KS 66205	1900 Shawnee Mission Parkway	<u> </u>
County: Montgornery Phone: 913-748-3987    County: Montgornery Phone: 913-748-3987   Lease Name: Blaes	County: Morngomery M. B. Natrasas hone. 913-748-3987    County: Morngomery   County: Morngome	Address: Mission Woods, KS 66205	(Note: Locate well on the Section Plat on reverse side)
Phone: 913-748-3987  CONTRACTOR: License# 33606  Name: Thorton Air  Well Drilled For: Well Class: Type Equipment: Oil	Lease Name: Blaes  Well Prior Air  Well Drilled For:  Well Drilled For:  Well Class:  Oll   Enh Rec   Infeld   Mud Rotary   Mud Rotary	Contract Page M. B. Nattrass	County: Montgomery
CONTRACTOR: License# 33606  Name: Thorton Air  Well Drilled For: Well Class: Type Equipment:  Oil	Field Name: Coffeyville - Cherryvale  Is this a Prorated / Spaced Field?  Well Drilled For.  Well Drilled For.  Well Class: Type Equipment:  OND   Infin Rec   Infield   Mud Rotary   Mud Rotary    Gas   Storage   Pool Ext   Air Rotary    OND   Disposal   Wildcat   Cable    Selamic: # of Holes   Other    Other   Other    Other   Other    Owno   Disposal   Wildcat   Cable    Selamic: # of Holes   Other    Other   Other    Other   Other    Other   Other    Other   Other    Other   Other    Other   Other    Original Completion Date:   Original Total Depth:    Original Completion Date:   Original Total Depth:    Original Completion Date:   Original Total Depth:    Other   Other    Ot	Phone: 913-748-3987	Lease Name: Blaes Well #: 10-20
Is this a Prorated / Spaced Field?   Yes   Target Formation(s):   Cherokee Coals   Cherokee Chas   Cherokee Coals   Cherokee Chas   Cherokee Cherokee Chas   Cherokee Chas   Cherokee Che	Sont TactOn: Licensee   39906   Is this a Prorated / Spaced Field?   Target Formation(s): Cherokee Coals		Field Name: Coffeyville - Cherryvale
Name: Inorton Air    Well Drilled For:   Well Class:   Type Equipment:   Target Formation(s):   Cherokee Coals	Target Formation(s): Cherokee Coals   Nearest Lease or unit boundary; 417   Garound Surface Elevation: 382   feet MSI   Nearest Lease or unit boundary; 417   Garound Surface Elevation: 382   feet MSI   Nearest Lease or unit boundary; 417   Garound Surface Elevation: 382   feet MSI   Nearest Lease or unit boundary; 417   Garound Surface Elevation: 382   feet MSI   Nearest Lease or unit boundary; 417   Garound Surface Elevation: 382   feet MSI   Nearest Lease or unit boundary; 417   Garound Surface Elevation: 382   feet MSI   Nearest Lease or unit boundary; 417   Garound Surface Elevation: 382   feet MSI   Nearest Lease or unit boundary; 417   Garound Surface Elevation: 382   feet MSI   Nearest Lease or unit boundary; 417   Garound Surface Elevation: 382   feet MSI   Nearest Lease or unit boundary; 417   Garound Surface Elevation: 382   feet MSI   Nearest Lease or unit boundary; 417   Garound Surface Elevation: 382   feet MSI   Nearest Lease or unit boundary; 417   Garound Surface Elevation: 417   Garound Surface Plep Planned to be set: 7   Nearest Lease or unit boundary; 417   feet MSI   Formation or usable water: 500   Depth to bottom or fresh water: 500   Depth to bottom or fresh water: 500   Depth to bottom or fusable wate	CONTRACTOR: License# 33606	Is this a Prorated / Spaced Field? Yes   ✓ No
Well Drilled For: Well Class: Type Equipment:  Oil	Noarrest Lease or unit boundary: 417   Ground Surface Elevation: 832   feet MSI   feet	Name: Thorton Air	Target Formation(s): Cherokee Coals
Ground Surface Elevation: 832   feet	Coling	Mall Class Type Equipment	Nearest Lease or unit boundary: 417
Water veil within one-quarter mile:    Ves   Ves	Gas   Storage   Pool Ext.   Air Rotary   Water well within one-quarter mile:   Yes   No		Ground Surface Elevation: 832feet MSL
OWWO   Disposal   Wildcat   Cable   Depth to bottom of fresh water:   150	OWO Disposal Wildcat Cable Seismic: # of Holes Other O		
Seismic;	Seismic;    # of Holes   Other   Oth		
Other	Other   Othe		
Surface Pipe by Arternate:	OWWO: old well information as follows:   Operator:		Depth to bottom of usable water: 200
Operator:  Well Name:  Original Completion Date:  Original Projected Total Depth:  Original Completion Date:  Original Completion Date:  Original Total Depth:  Original Total Depth:  Formation at Total Depth:  Water Source for Drilling Operations:  Well Farm Pond Other X  DWR Permit #:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:	Length of Conductor Pipe required: None	Other	Surface Pipe by Alternate: 1 2
Operator:  Well Name:  Original Completion Date:  Original Completion Date:  Original Total Depth:  Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:	Length of Conductor Pipe required: None	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Well Name:Original Completion Date:Original Total Depth:Formation at Total Depth:Mississippian  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Well Farm Pond Other X  DWR Permit #:	Well Name:  Original Completion Date:  Original Total Depth:  Original Completion Date:  Original Total Depth:  Original Completion Date:  Original Completion Date:  Original Completion Date:  Original Total Depth:  Original Completion Date:  Original Total Depth:  Original Total Depth:  Original Total Depth:  Original Total Depth:  Waler Source for Drilling Operations:  Well Farm Pond Other X  DWR Permit #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  ANSAS CORPORATION COMMISSI  It is agreed that the following minimum requirements will be met:  JUL 0 5 2006  I. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  CONSERVATION DIVISION  The unimmum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - 205 - 3 / 1 / 4 - 2000  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 da		Length of Conductor Pipe required: None
Original Completion Date:Original Total Depth:Formation at Total Depth:Wilssissippian  Water Source for Drilling Operations:	Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source on Drilling Operation Water Source on Drilling Operation Water Source Water Source on Drilling Operation Water Source Wa		
Water Source for Drilling Operations:  Well Farm Pond Other X  Well Farm Pond Other X  DWR Permit #:  Will Cores be taken?  If Yes, proposed zone:  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 ef. seq.  It is agreed that the following minimum requirements will be met:	Water Source for Drilling Operations:  Will Cores be taken?  If Yes, proposed zone:  Will Cores be taken?  If Yes, proposed zone:  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone:  Water Source for Drilling Yes  Will Cores be taken?  If Yes, proposed zone:  Water Source S		Formation at Total Depth: Mississippian
If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:	DWR Permit #:		Water Source for Drilling Operations:
Bottom Hole Location:	Will Cores be taken?    Yes   Will Cores be taken?   Yes   Will Cores be taken?   Yes   Frequency   Yes   Will Cores be taken?   Yes		Well Farm Pond Other X
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 ef. seq.  It is agreed that the following minimum requirements will be met:  Will Cores be taken?  If Yes, proposed zone:  KANSAS CORPORATION COMM  KANSAS CORPORATION COMM  JUL 0 5 2006	Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 ef. seq.  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface prior in all cases prior in all cases, NOTIFY district office prior		DWR Permit #:
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  JUL 0 5 2006	AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sed.  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface virture and in the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate if cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Agent  For KCC Use ONLY  API # 15 - 2006  Signature of Operator or Agent:  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;	Bottom Hole Location:	
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  JUL 0 5 2006	The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 35 et. seq.  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as surface pipe as specified below shall be cemented formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - 3/14/6 - 0000  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;	KCC DKT #:	Will Cores be taken? Yes ✓ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  ### ANSAS CORPORATION COMM  ### LONG TO THE PROPERTY OF THE PROPERTY O	The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 ef. set.  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface prior to plugging; through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Poate: 6/30/2006  Signature of Operator or Agent:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  JUL 0 5 2006	The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. SQC PORATION COMMISSI  t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe and through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Port KCC Use ONLY  API # 15 - 25 3/146-0000  Signature of Operator or Agent:  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;		
It is agreed that the following minimum requirements will be met:	1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to pluggling</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: 6/30/2006  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 25 3/146-000  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	AFF	RECEIVED
	1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe as set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prlor to pluggling</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.  hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: 6/30/2006  Signature of Operator or Agent:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	AFF The undersigned hereby affirms that the drilling, completion and eventual pl	RECEIVED
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the control of the contr	4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementin must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 6/30/2006  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 25 3/146-000  File Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;	The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT  KANSAS CORPORATION COMMISSIO
<ol> <li>If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggi</li> <li>The appropriate district office will be notified before well is either plugged or production casing is cemented in;</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.</li> <li>Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cemented</li> </ol>	hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 6/30/2006  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 25 - 3/146-000  Conductor pipe required  None  feet  Title: Agent  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;	The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i>	ugging of this well will comply with K.S.A. 55 et. seq.  JUL 0 5 2006  ch drilling rig;  CONSERVATION DIVISION by circulating cement to the top; in all cases surface with the seq.
	For KCC Use ONLY  API # 15 - 25 - 31/46-000  Conductor pipe required None feet feet feet formula formula formula feet feet formula formula feet formula feet formula feet feet feet formula feet formula feet feet feet formula feet feet feet feet feet feet feet fee	The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the plug of the appropriate district office will be notified before well is either plug of the national structure of the production of the set of the production of the plug	ugging of this well will comply with K.S.A. 55 et. seq.  JUL [] 5 2006  The drilling rig;  CONSERVATION DIVISION of by circulating cement to the top; in all cases surface principles of the underlying formation.  Sistrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing
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Date: 6/30/2006 Signature of Operator or Agent:	For KCC Use ONLY  API # 15 - 25 - 31/46-000  Conductor pipe required	The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each an additional state of the specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the constitution of the specified below the specified before well is either pluging the set of the specified between the operator and the constitution of the specified before well is either pluging the specified between the operator and the constitution of the specified before well is either pluging the specified between the operator and the constitution of the specified before	ugging of this well will comply with K.S.A. 55 et. seq.  JUL 0 5 2006  The drilling rig;  CONSERVATION DIVISION to by circulating cement to the top; in all cases surface within the seq. in all cases surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.
	For KCC Use ONLY  API # 15 - 25 3/146-000  Conductor pipe required None feet  Conductor pipe required feet  Tele Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;	The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the constant of the set of the specified district office will be notified before well is either plug for the set of the set	ugging of this well will comply with K.S.A. 55 et. seq.  JUL 0 5 2006  The drilling rig;  CONSERVATION DIVISION to by circulating cement to the top; in all cases surface prior to plugging; and to the underlying formation.  Sistrict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.
	API # 15 - 125 - 3/146-000 - File Completion Form ACO-1 within 120 days of spud date;  Conductor pipe required None feet - File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;	The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the constant of the set of the specified district office will be notified before well is either plug for the set of the set	ugging of this well will comply with K.S.A. 55 et. seq.  JUL 0 5 2006  The drilling rig;  CONSERVATION DIVISION of by circulating cement to the top; in all cases surface prior to plugging; and underlying formation.  Sistrict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Agent
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AFT# 15- 10- 0	Conductor pipe required feet Notify appropriate district office 48 hours prior to workover or re-entry;	The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the driving and the control of the district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the well shall be completed within 30 days of the spud date or the well shall be repetited before the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed wit	ugging of this well will comply with K.S.A. 55 et. seq.  JUL 0 5 2006  The drilling rig;  CONSERVATION DIVISION of by circulating cement to the top; in all cases surface within the underlying formation.  iistrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required / Next commissed district office 40 hours are an annual conductor pipe required	20	The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a specified below <i>shall be</i> and through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the construction of the specified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the property of the spud date or the well shall. I hereby certify that the statements made herein are true and to the best of the plug for the spud date or the well shall.  For KCC Use ONLY  API # 15 - 25 3/146 - 0000	ugging of this well will comply with K.S.A. 55 et. seq.  JUL 0 5 2006  The drilling rig;  CONSERVATION DIVISION of by circulating cement to the top; in all cases surface within the underlying formation.  iistrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe required 20 feet per Alt. (2) - Submit plugging report (CP-4) after plugging is completed;	Minimum surface pipe required test per Art. X (2) - Submit plugging report (07-4) after pagging is completed,	The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the complete and the country of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the constant of the well is dry hole, an agreement between the operator and the constant of the co	ugging of this well will comply with K.S.A. 55 et. seq.  JUL 0 5 2006  The drilling rig;  CONSERVATION DIVISION of by circulating cement to the top; in all cases surface within the underlying formation.  Sistrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;
Approved by: Pith 7-5-06 - Obtain written approval before disposing or injecting salt water.	Obtain written approval hefore disposing or injecting self-water	The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the complete of the spud date or the well shall.    I hereby certify that the statements made herein are true and to the best of the complete of the spud date or the well shall.	ugging of this well will comply with K.S.A. 55 et. seq.  JUL 0 5 2006  The drilling rig;  CONSERVATION DIVISION of by circulating cement to the top; in all cases surface within the underlying formation.  Sistrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;
		The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the complete of the spud date or the well shall.    I hereby certify that the statements made herein are true and to the best of the complete of the spud date or the well shall.	ugging of this well will comply with K.S.A. 55 ef. seq.  JUL 0 5 2006  The drilling rig;  CONSERVATION DIVISION to by circulating cement to the top; in all cases surface within the underlying formation.  In this production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;
(This authorization void if drilling not started within 6 months of effective date.)	(This authorization void if drilling not started within 6 months of effective date.)	The undersigned hereby affirms that the drilling, completion and eventual plot is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and an amount of surface pipe as specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the seen that th	ugging of this well will comply with K.S.A. 55 ef. seq.  JUL 0 5 2006  The drilling rig;  CONSERVATION DIVISION to by circulating cement to the top; in all cases surface within the underlying formation.  In a underlying formation cases surface within 120 days of spud date.  In a underlying formation to the KCC District 3 area, alternate II cementing to be plugged. In all cases, NOTIFY district office prior to any cementing.  In a underlying formation to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing.  In the underlying formation to any cementing to file deposition orders;  In the underlying formation orders;  In the underlying formation to underlying in the un
		The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ear 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the constitution of the set of the well is district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 6/30/2006  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 25 - 3/146 - 0000  Conductor pipe required None feet per Alt. 2  Approved by: 214 7 - 5 - 000  This authorization expires: 1 - 5 - 07	ugging of this well will comply with K.S.A. 55 et. seq.  JUL 0 5 2006  The drilling rig;  CONSERVATION DIVISION to by circulating cement to the top; in all cases surface and production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  # Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
Well Not Drilled - Permit Expired		The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and the minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the constitution of the state of the well is either plug to the surface of the spud district office will be notified before well is either plug to the surface casing order must be completed within 30 days of the spud date or the well shall in hereby certify that the statements made herein are true and to the best of the spud district of the spud date or the well shall.  I hereby certify that the statements made herein are true and to the best of the spud date of the well shall.  For KCC Use ONLY  API # 15 - 25 3/146 -0000  Conductor pipe required Nore feet per Alt. 20  Approved by: 26 - 7 - 5 000  This authorization expires: 1 - 5 - 07  (This authorization void if drilling not started within 6 months of effective date.)	ugging of this well will comply with K.S.A. 55 et. seq.  JUL 0 5 2006  The drilling rig;  CONSERVATION DIVISION to by circulating cement to the top; in all cases surface within the underlying formation.  Identification casing is cemented in; and placement is necessary prior to plugging; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired
Well Not Brilled - Permit Evoired	Well Not Brilled - Permit Evoired	The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear 3. The minimum amount of surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the completed is a proper to the spudded before well is either plug to the surface casing order must be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be the plug to the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed.  For KCC Use ONLY  API # 15 - 25 - 3/146 - 0000  Conductor pipe required None feet per Alt. 20  Approved by: 26 - 7 - 5 - 000  This authorization expires: 1 - 5 - 07	ugging of this well will comply with K.S.A. 55 et. seq.  JUL 0 5 2006  The drilling rig;  CONSERVATION DIVISION to by circulating cement to the top; in all cases surface and production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  # Title: Agent  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
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Spud date:Agent:	Spud date:Agent:Signature of Operator or Agent:	The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each and the minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the constitution of the state of the well is either plug to the surface of the spud district office will be notified before well is either plug to the surface casing order must be completed within 30 days of the spud date or the well shall in hereby certify that the statements made herein are true and to the best of the spud district of the spud date or the well shall.  I hereby certify that the statements made herein are true and to the best of the spud date of the well shall.  For KCC Use ONLY  API # 15 - 25 3/146 -0000  Conductor pipe required Nore feet per Alt. 20  Approved by: 26 - 7 - 5 000  This authorization expires: 1 - 5 - 07  (This authorization void if drilling not started within 6 months of effective date.)	ugging of this well will comply with K.S.A. 55 et. sed.  JUL 0 5 2006  Ch drilling rig;  CONSERVATION DIVISION of by circulating cement to the top; in all cases surface prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  # my knowledge and belief.    File Completion Form ACO-1 within 120 days of spud date;   File acreage attribution plat according to field proration orders;   Notify appropriate district office 48 hours prior to workover or re-entry;   Submit plugging report (CP-4) after plugging is completed;   Obtain written approval before disposing or injecting salt water.   If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.    Well Not Drilled - Permit Expired Signature of Operator or Agent:

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 125-31146-0000	Location of Well: County: Montgomery
Operator: Layne Energy Operating, LLC	feet fromN / ✓ S Line of Section
Lease: Blaes	feet from 🗸 E / 🗌 W Line of Section
Well Number: 10-20	Sec. 20 Twp. 31 S. R. 17 Vest Wes
Field: Coffeyville - Cherryvale	
Number of Acres attributable to well:	Is Section:   ✓ Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

:	: :		RECEIVED KANSAS CORPORATION COMMISSION
			JUL () 5 2006 CONSERVATION DIVISION WICHITA, KS
: :			EXAMPLE .
· · ·	· · · · · · · · · · · · · · · · · · ·	2223	1980
:	: : : : : : : : : : : : : : : : : : : :		3390'
	:	8	
•			SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Layne Energy O	perating, LLC	<u> </u>	License Number: 33365	<u> </u>
Operator Address: 1900 Shawne	e Mission I	Parkway,	Mission Woods,	KS 66205
Contact Person: M. B. Nattrass		Phone Number: ( 913 ) 748 - 3987		
Lease Name & Well No.: Blaes 10-2	20		Pit Location (QQQQ):	
Type of Pit: Pit is:			SE	
Emergency Pit Burn Pit	✓ Proposed	Existing Sec. 20 Twp. 31 R. 17 Fast West		
Settling Pit	If Existing, date of	onstructed:	Feet from N	North / 🖌 South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		2223 Feet from 🗸 East / 🗌 West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	Montgomery	County
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	] No		mg/l
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits How is the pit lined if a plastic	s and Settling Pits only)
s the bottom below ground level?  Yes No	Yes 🗸	No	Self-sealing pit	inter is not used:
			Sell-Sealing pit	
Pit dimensions (all but working pits):3			Width (feet)	N/A: Steel Pits
Depth fo	rom ground level to de	eepest point: 3	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance including any special monitoring.	JUL 0 5 2006  CONSERVATION DIVISION WIGHTIA, KS
Distance to nearest water well within one-mile	e of pit	Depth to shalld Source of info	owest fresh water	feet.
feet Depth of water well	feet	meas	ured well owner	electric logKDWR
		over and Haul-Off Pits ONLY:		
		ial utilized in drilling/workover: Fresh Water Mud		
		orking pits to be utilized: TWO		
Barrels of fluid produced daily: Abandonment		procedure: Let Evaporate ur	til dry and then backfill	
Does the slope from the tank battery allow all spilled fluids to		restore.		<u> </u>
		Drill pits must be closed within 365 days of spud date.		12
I hereby certify that the above state	ements are true and	correct to the bes	st of my knowledge and belief.	6-2
6/30/2006 Date	1	MSH	Signature of Applicant or Agent	
	КСС	OFFICE USE O	NLY	
Date Received: 7/5/06 Permit Num	nber:	Perm	nit Date: <u>7/5/X</u> Lease	Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202