

For KCC Use: Effective Date: _	6-27-06
District #	3
CC42	□ Na

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blenks must be Filled

Must be approved by KCC fi	ive (5) days prior to commencing well
	(a) adjustic continuiting won
spected Spud Date June 26, 2006	_ Spot
month day year	SW . SW Sec. 19 Twp. 32 S. R. 17 West
PERATOR: License#_33365	659feet fromN / ✓ S Line of Section
me: Layne Energy Operating, LLC	659 feet from E / W Line of Section
dress: 1900 Shawnee Mission Parkway RECEIVED	
y/State/Zip: Mission Woods, KS 66205 KANSAS CORPORATION COL	AMICCION
ntact Person: M. B. Nattrass	
one: 913-748-3987 JUN 2 2 2006	County: Montgomery Lease Name: Heins Well #: 13-19
one: 313-740-3307	Lease Name: Heins
NTRACTOR: License# 33606 CONSERVATION DIVIS	
me: Thorton Air WICHITA, KS	IS this a Profated / Spaced Field? [Yes ✓ No
me	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	**Nearest Lease or unit boundary: 659
Oil Enh Rec / Infield Mud Rotary	Ground Surface Elevation: 770feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:Yes ✓ No
OWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water: 150
B	Depth to bottom of usable water: 200
Other	Surface Pipe by Alternate: 1 2
WWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1200 Feet
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
ectional, Deviated or Horizontal wellbore?	O Well Farm Pond Other X
es, true vertical depth:	— DWR Permit #:
ttom Hole Location:	(Note: Apply for Permit with DWR)
CC DKT #:	
	If Yes, proposed zone:
Al	If Yes, proposed zone: KANSAS CORPORATION COMM
Af	If Yes, proposed zone: KANSAS CORPORATION COMM
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Nearest lease unit boundary is: 349' was: 659'