For KCC Use: Effective Date District # SGA? Yes No

API # 15 . 101-21939-000

Spud date:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF IN

SGA? Tes Mo	TENT TO DRILL Form must be Typed Form must be Signed All blanks must be Filled
month day year	Fast Spot 5/2 - N/2 - SE SW Sec. 21 Twp. 18 S. R. 29
OPERATOR: License#33396 Name: Fair Oil, Ltd. Address: P.O. Box 689 KANSAS CORPUSATION COLUMNS CO.	1980 feet from E / / W Line of Section
Address: P.O. BUX 659 City/State/Zip: Tyler Tx 75710 Contact Person: Rodney K Thomson Phone: 903-510-6527	(Note: Locate well on the Section Plat on reverse side) County: Lane Lease Name: KS2A McWhirter-Stanley 21-4 Well #: 1
CONSERVATION DIVISION WICHTA, KS Name: Val Energy Inc	Field Name: Wildcat Is this a Prorated / Spaced Field? Target Formation(s): Kansas City
Well Drilled For: Well Class: Type Equipment: ✓ Oil	Nearest Lease or unit boundary: 660 Ground Surface Elevation: 25 feet MSL Water well within one-quarter mile: Yes V No Public water supply well within one mile: Yes V No Depth to bottom of fresh water: estimate 180 Depth to bottom of usable water: estimate 1250 Surface Pipe by Alternate: 1 V 2
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? Yes ✓ No	Length of Surface Pipe Planned to be set: 300° Length of Conductor Pipe required: none Projected Total Depth: 4800 Formation at Total Depth: Mississippian Water Source for Drilling Operations: Well Farm Pond Other X
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Was: Spot N/2-S/2-SE-SW	WR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be s</i> through all unconsolidated materials plus a minimum of 20 feet into 14. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus 15. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order	CIDAVIT Solugging of this well will comply with K.S.A. 55 et. seq. Such drilling rig; Set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging;
I hereby certify that the statements made herein are true and to the best of Date:	of my knowledge and belief. Title: Production Manager
	- Remember to:

Minimum surface pipe required..... Approved by: Put 7-5-06 This authorization expires: 1-5-07 (This authorization void if drilling not started within 6 months of approval date.)

Agent:

Well Not Drilled - Permit Expired

File Drill Pit Application (form CDP-1) with Intent to Drill;

File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;

Signature of Operator or Agent:, Date

Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202