| For KCC Use: | 1- | -14.06 |
|--------------|-------|----------|
| District # | X No. | <u> </u> |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed

| Must be approved by KCC five | | |
|---|--|----------------------------|
| Expected Spud Date January 15, 2006 | Spot SE NW Sec. 23 Twp. 30 S. R. 15E | East |
| | 3000 FSL feet from N / V S Line of Section | West |
| OPERATOR: License# | 3375 FEL | |
| Name: Dart Cherokee Basin Operating Co. LLC | Is SECTION ✓ RegularIrregular? | on |
| Address: 211 W. Myrtle | is Sectionnegularirregular? | |
| City/State/Zip: Independence KS 67301 | (Note: Locate well on the Section Plat on reverse side) | |
| Contact Person: Tony Williams | County: Wilson | |
| Phone: 620-331-7870 | Lease Name: Arnold Well #: B2-23 | |
| CONTRACTOR: License# 5675 | Field Name: Cherokee Basin Coal Gas Area | |
| Name: McPherson Drilling | • | √ No |
| Name. | Target Information(s): Mississippian | |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 360 feet | |
| Oil Enh Rec Infield Mud Rotary | F | MSL |
| Gas Storage ✓ Pool Ext. ✓ Air Rotary | Water well within one-quarter mile; | No |
| OWWO Disposal Wildcat Cable | | No No |
| Seismic;# of Holes Other | Depth to bottom of fresh water: | |
| Other | Depth to bottom of usable water: | |
| • | Surface Pipe by Alternate: 1 2 20' | / |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set; 20' | · · · · · · |
| Operator: | Length of Conductor Pipe required: NONS / Projected Total Depth: 1450 feet | |
| Well Name: | · · · · · · · · · · · · · · · · · · · | |
| Original Completion Date:Original Total Depth: | Tomaton at Total Sopiii. | |
| Directional, Deviated or Horizontal wellbore? | Water Source for Drilling Operations: | |
| If Yes, true vertical depth: | Well ✓ Farm Pond Other | / |
| ii ies, iide veriidai depiii | DWR Permit #: | |
| Rottom Hole Location: | | |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) | |
| Bottom Hole Location: KCC DKT #: | (Note: Apply for Permit with DWR) Will Cores be taken? | √No |
| | (Note: Apply for Permit with DWR) Will Cores be taken? Yes If Yes, proposed zone: | |
| KCC DKT #: | (Note: Apply for Permit with DWR) Will Cores be taken? | |
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