

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed blanks must be Filled

NE NE Sec. 27 Twp 2 S. R. 19 West	Must be approved by KCC five	(5) days prior to commencing well	III
Section Sect	Expected Spild Date		
REPAIOR: Learnese LC Section S	22244		
SECTION Regular Inspellar Inspellar Inspellar Inspellar Inspellar Inspellar Inspellar Inspellar Inspellar Inspelar In	OPERATOR: License# 33344	Took Holling Till 7 Line of Section	
Ityly State Zign Collaborate City Oktahoma 273120 (Mote: Locate well on the Section Plant on revene side)	Jame: Quest Cherokee LLC	Teet from VE / W Line of Section	1
contry, Neocho contry, Neocho	ddress: 9520 North May Avenue, Suite 300	is Sectionnegular!rregular?	
Lease Name: Houghton, Richard C. Well #.27-1	ity/State/Zip: Oklarionia Oity, Oklarionia 73120		
ONTRACTOR: Licensee Will be licensed by the KCC ame: Will advise on the ACO-1 Well Dilled For: Well Class: Type Equipment: OII	ontact Person: Richard Martin	County: Neosho	
ONTRACTOR: Licenses Will be licensed by the NCC well Drilled For: well Class: Type Equipment:	hone: (405) 488-1304	Lease Name: Houghton, Richard C. Well #: 27-1	
### Will divise on the ACO-1 Well Diled For: Well Class: Type Equipment: Name Formation(s): Cherckee Coals	Will be licensed by the KCC	Field Name; Cherokee Basin CBM	
Well Dillied For: Well Class: Type Equipment: Narest Lease or unit boundary: 680	Will advise on the ACO-1	is this a Prorated / Spaced Field?	']No
Ground Surface Elevation: 390 least MSL Water well within one-quarter mile: Vas No No No No No No No N	ame: This dovide of the Account		
Ground Surface Elevation: 330 levet MSL Wals Storage Pool Ext. Africally Africally Africally Pool Ext. Africally Africall	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660	
Vater well within one-quarter mile: Yes No No No No No No No N		Ground Surface Elevation: 930 leet i	MSL
Spiamic;		Water well within one-quarter mile;	<u>'</u>]N6
Depth to bottom of tresh water: 100 Depth to bottom of usable water: 200 Depth to bottom of usable water: 200 Depth to De		Public water supply well within one mile:	' No
Depth to bottom of usable water: 20			
Surface Pipe by Alternate:		Depth to bottom of usable water: 200	
OWNO: oid well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Projected Tot	U Other		
Congrator: Well Name: Original Completion Date: Original Completion: Original Completion Date: Original Completion: Original Completion Date: Original Completion: Origin	OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
Well Name: Original Completion Date: Original Date: Original Completion Date: Or			
Original Completion Date: Original Total Depth: Formation at Total Depth: Cherokee Coals			
Water Source for Drilling Operations: Weter Source for Drilling Operation Operation Weter Source for Drilling Operations: Weter Source for Drilling Operation Operation Weter Source for Drilling Operation Operation With East Part In Condition Comment of Condition Cash Part In Condition Comment of Condition Cash Part In Condition Comment of Condition Comment of Condition Part In Condition Operation			
rectional, Deviated or Hortzontal wellbore?	Original Completion DateOriginal lotal Deptil		
Note: New vertical depth: DWR Permit #:	rectional, Deviated or Horizontal wellbore?	Well Ferm Pond Other Air	
Note: Apply for Permit with DWR \ \) No WAS: API # 15-133-205 YI-OOD If se undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary in the set of through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. OF ARCHOLOGY APPLY AP	Yes, true vertical depth:		
WILL Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: If Yes, proposed zone: If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: If Yes, zone: If Yes, zone: If Yes, proposed zone: If Yes		_	
If Yes, proposed zone: If yes	CC DKT #		7
TS: APT #15-133-26 S 41-000 AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary provided in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud data. Or pursuant to Appendix "B" - Eastern Kansas surface casing order *133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true apor to the best of my knowledge and belief. File Completion form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; File Completion form ACO-1 within 120 days of spud date; Fi	MAS: ADT # 15-133- 29541-0000		∐νο
re undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shell be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary production. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud data. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the cest of my knowledge and belief. API # 15 - Signature of Operator or Agent: File Ornil Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage stribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized exphration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	TO A SELL OF THE CHILD	ii tes, proposed zone:	
Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessar? 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true apd to the best of my knowledge and belief. API # 15 - Signature of Operator or Agent: Approved by: Approved by: Approved by: This authorization expires: Agent: Agent: Agent: Agent: Agent: Signature of Operator of Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired	15: APT # 15-135-26541-00-AFF	IDAVIT	
is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 2. ONSERVATION DIVISION. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus and plus set of pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus set in the CC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 4. Title: VP 4. **FIRE** 5. **FI	he undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.	:n
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary properties. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Therefore, the board of the spud date or the well shall be plugged. In all cases, NOTIFY district office and the complete of the spud shall be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office and the complete of the spud shall be completed within 120 days of spud date. File acreage stribution plus according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	is agreed that the following minimum requirements will be met:	KANSAS CODDODATION	.U
2. A copy of the approved notice of intent to drill ahali be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below ahali be set by circulating cement to the top; in all cases surface pipe ahali be set through all uriconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary with the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary with the set of the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary with the set of the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary with the set of the well is dry hole, an agreement to the vell is dry length of the well is dry length or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 8. Title: VP 8. Remember to: 9. File Drill Pit Application (form CDP-1) with Intent to Drill; 9. File Completion Form ACO-1 within 120 days of spud date; 9. File Completion Form ACO-1 within 120 days of spud date; 9. File completion Form ACO-1 within 120 days of spud date; 9. File completion Form ACO-1 within 120 days of spud date; 9. File completion Form ACO-1 within 120 days of spud date; 9. File completion Form ACO-1 within 120 days of spud date; 9. File completion Form ACO-1 within 120 days of spud date; 9. Submit plugging report (CP-4) after plugging is completed; 9. Obtain writer approval before		" FIGAS CURPURATION (COMM
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on piug length and placement is necessary provided in the well is either plugged or production casing is cemented in; 5. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud data. Cor pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: VP Remember to: For KCC Use ONLY API # 15 -		ch drilling rig: FFR 1.7 20	າກເ
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessar? Principles (1) 1. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud data. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true apd to the best of my knowledge and belief. Apple #15 - Signature of Operator or Agent: Price C Use ONLY - COULD - File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage stribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent: Signature of Operator or Agent:		of by circulating cement to the top; in all cases surface pipe shall be set	100
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Apple #15 - Signature of Operator or Agent: API #15 - Signature of Operator or Agent: Approved by:	through all unconsolidated materials plus a minimum of 20 feet into the	he underlying formation	#AIA.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud data. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing, hereby certify that the statements made herein are true and to the best of my knowledge and belief. ate: 2/6/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 -			R PION
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. ate: 2/6/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 -			
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Interest certify that the statements made herein are true and to the best of my knowledge and belief. Interest certify that the statements made herein are true and to the best of my knowledge and belief. Interest certify that the statements made herein are true and to the best of my knowledge and belief. Interest certify that the statements made herein are true and to the best of my knowledge and belief. It lie: VP Interest certify that the statements made herein are true and to the best of my knowledge and belief. It lie: VP Interest certify that the statements made herein are true and to the best of my knowledge and belief. It lie: VP Interest certify that the statements made herein are true and to the best of my knowledge and belief. It lie: VP Interest certify that the statements made herein are true and to the best of my knowledge and belief. It lie: VP Interest certify that the statements made herein are true and to the best of my knowledge and belief. In all cases, NOTIFY district office and belief. In all cases, NOTIFY district office and belief. If the Drill Pit Application (form CDP-1) with Intent to Drill; In all cases, NOTIFY district office and belief. If the Drill Pit Application (form CDP-1) with Intent to Drill; In all cases, NOTIFY district office and belief. If the Drill Pit Application (form CDP-1) with Intent to Drill; In all cases, NOTIFY district office and belief. If the Drill Pit Application (form CDP-1) with Intent to Drill; In all cases, NOTIFY district office and belief. If the Drill Pit Application (form CDP-1) with Intent to Drill; In all cases, NOTIFY district office and belief. If the Drill Pit Application (form CDP-1) with Intent to Drill; In all cases, NOTIFY district office and belief. In all cases and belief. In all cases and belief. In all cases, NOTIFY district office and belief. In all cases and belief.			
receive certify that the statements made herein are true and to the best of my knowledge and belief. Inte: 2/8/08 Signature of Operator or Agent:			
For KCC Use ONLY API # 15 - 2654/-COC Conductor pipe required			
For KCC Use ONLY API # 15	lereby certify that the statements made herein are true and to the best of	i my knowledge and belief.	
For KCC Use ONLY API # 15	nta: 2/8/08 Signature of Operator or Agorita	C. () VV C. A Server VP	
For KCC Use ONLY API # 15 - 2654/-000 Conductor pipe required	ale: Signature of Operator of Agent:	Title: Ti	
API # 15		Remember to:	
Conductor pipe required		- File Drill Pit Application (form CDP-1) with Intent to Drill;	1
Conductor pipe required	API # 15 - 135 - 2604/-0000		N
Minimum surface pine required 2.5 feet per Alt. 5.2 Approved by: 2-7-05/Ruf 7-7-06 This authorization expires: 8.7-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	Conductor sine required A A 5 tool	•	1
Approved by: D2-7-06/Ru4 7-7-06 This authorization expires: 8:7-06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Signature of Oper	2 🗖	• • • • • • • • • • • • • • • • • • • •	7
This authorization expires: 8 · 7 - 06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or		, 00 0	
(This authorization void if drilling not started within 6 months of approval date.) Check the box below and return to the address below. Well Not Drilled - Permit Expired Spud date: Agent: Signature of Operator or Agent:	Approved by: 1-06/147-7-06	 Obtain written approval before disposing or injecting salt water. 	N
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent:	This authorization expires: 8.7-06		0
Spud date: Agent: Signature of Operator or Agent:	•	check the box below and return to the address below.	~"
		Well Not Drilled - Permit Expired	
Date:	Spud date: Agent:	Signature of Operator or Agent:	_
		Date:	-0