

CORRECTED
**Contractor

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CORRECTED

For KCC Use
Effective Date: 5-24-06
District # 3
BGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL**

MAY 25 2006

Form must be filed
Fees must be signed
All blanks must be filled

Must be approved by KCC five (5) days prior to commencing work

Expected Spud Date May 24, 2006

Spot SE SE NW Sec. 28 Twp. 30 S. R. 17 East West

OPERATOR: License # 3385
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Contact Person: M. B. Nabors
Phone: 913-748-3867

feet from N / S Line of Section
feet from E / W Line of Section

**** CONTRACTOR:** License # 33808 5831
Name: Thornton Air - MOKAT

is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Est.
<input type="checkbox"/> ONMO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Misc Rotary
<input type="checkbox"/> Other		<input checked="" type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

County: Wilson
Lease Name: JD Fries Well # 6-28
Field Name: Needsewa

is this a Proposed / Spaced Field? Yes No
Target Formation(s): Cherokee Coals
Nearest Lease or unit boundary: 985' - 484'

Ground Surface Elevation: 950 974 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 200

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe required: None
Projected Total Depth: 1200 Feet
Formation at Total Depth: Miscellaneous

Water Source for Drilling Operations:
 Well Farm Pond Other

DWR Permit #: _____
(State Apply for Permit with DWR)
Will Coals be taken? Yes No

If OWWC: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

AFFIDAVIT

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KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.
It is agreed that the following minimum requirements will be met:

MAY 19 2006

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/18/06 Signature of Operator or Agent: MR. [Signature] Title: Agent

For KCC Use ONLY
API # 15 - 205-26643-0000
Conductor pipe required None feet
Minimum surface pipe required 20 feet per AL. V(2)
Approved by: Per 5-19-06 / Per 5-25-06 / Per 7-7-06
This authorization expires: 11-19-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form GDP-1) with intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field provision orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (i.e. authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 190 S. Market - Room 2676, Wichita, Kansas 67202

Footage was: 1980 FNL 1980 FWL, SE NW
is: 2153 FNL 2156 FWL, SE-SE-NW

* Elevation was: 950' * Nearest lease/unit boundary was: 933'
is: 974' is: 484'

**** Contractor was: Thornton Air**
is: MOKAT Drilling # 5831

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KANSAS CORPORATION COMMISSION
JUN 27 2006

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 28 2006

CONSERVATION DIVISION
WICHITA, KS

CONSERVATION DIVISION
WICHITA, KS

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