Permit Extension Request Received 7/10/2006

| NOTICE OF INTERN TO DRILL Must be approved by KCC I've (s) day sprior to commencing well blanks mast be filted blanks mast be filted blanks. The part of the part | istrict # | | | NSERVATION DIVISION | Form must be Typed |
|--|--|--|--|--|--|
| PERATOR: Licenses Mrs. M | raru Miles ⊟uo | | | All I | Form must be Signed planks must be Filled |
| Part | •- | Me | ust be approved by KCC fiv | ve (5) days prior to commencing well | |
| Part | | February | 9 2006 | IS NEZSEY | |
| SERATOR: Uncensed 3473 1140 | xpected Spud Date | | | Spot ' | e East |
| Section Sect | | | uay your | Sec. Twp, or S | . R. 21 West |
| Median T. Was Median T. Wa | 'ERAIUR: LICENSE# — | 3473 | 10 (0 10) | | |
| Wistard Process Will advise on ACO-1 | me: William T. Wax | | RECEIVED | | W Line of Section |
| Intent Person: William I: Wax Country | ddress: P. U. Box 276 | (S 66753 | IAN 2 n 200e | • | |
| Lase Name: Multin Woll # C-94 Month | ty/State/Zip: William | T Way | JAN 3 0 2000 | (Note: Locate well on the Section Plat on rev | erse side) |
| NTRACTOR: Leanase Will advise on ACC-1 | 620/724-3400 | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | CCC WICHITA | Lease Name: Mullen | Well #. C-54 |
| is this a Provided / Speade Field? ves No No No No No No No N | | | | Field Name: McCune | |
| Target Formatino(s): Bartlewrities Medical Cable Mud Rotary Medical Cable Medical Cable Cable Medical Cable Medical Cable Cable Cable Medical Cable Cabl | NTRACTOR: License | Will advise on AC | 0-1 | | Yes ✔ No |
| Continue | ame: | | | | |
| Corund Surface Elevation: #257 Seet MSL Cable | Well Drilled For | Well Class | Type Fauinment | Nearest Lease or unit boundary: 520' | |
| Gas Disposal Wildcat Cable Cable Wildcat Cable | | | | Ground Surface Elevation: 875 | feet MSL |
| OWNO Disposal Wildcat Cable Other | | | <u>-</u> | Water well within one-quarter mile: | Yes VNo |
| Depth to bottom of Iresh water | | • = | = | | Yes ✔ No |
| Other | | = | | | |
| DOWNO: old well information as follows: Operator, MA Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Projected Total Depth: Start Source for Drilling Operations: Wall Farm Pond Other Air Well Cores be taken? If Yes, proposed zone: Well Farm Pond Other Air Well Cores be taken? If Yes, proposed zone: Well Farm Pond Other Air Well Cores be taken? If Yes, proposed zone: AFFIDAVIT | | | | | |
| Length of Conductor Pipe required. Conductor Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pipe | | | | | |
| Well Name: Original Completion Date: Original Total Depth:: Gregorial Completion Date: Original Total Depth:: Gregorial Completion Date: Original | | | | Length of Conductor Pine required. Rone | |
| Formation at Total Depth: Bartlesville | | | | | |
| Water Source for Drilling Operations: Well Farm Pond Other Air | | Date: Or | icinal Total Deoth: | Formation at Total Depth: Bartlesville | |
| DWR Permit #: DWR Permit with DWR | Original Completion C | Jaio | | Water Source for Drilling Operations: | |
| AFFIDAVIT Are undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office with be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix. "B'- Eastern Kansas surface casing order \$133.891-C, which applies to the KCC District 3 area, element il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Terror KCC Use ONLY API \$15 - O O POPRATOR PARTING | rectional, Deviated or H | forizontal wellbore? | Yes V No | Well Farm Pond Other Air | |
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