Permit Extension Request Received 7/10/2006

Receive	ed 7/10/2006
Effective Date: OIL & GAS CONSE District # SGA? Yes \(\sum \) No NOTICE OF INT	ATION COMMISSION ERVATION DIVISION Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled
Expected Spud Date February 10 2006	Spot SE NE 1 31 21 East
OPERATOR: License# 3473 Name: William T. Wax Address: P. O. Box 276 City/State/Zip: McCune, KS 66753 Contact Person: William T. Wax 520/734 3400	SE NE Sec. 1 Twp. 31 S. R. 21 West 2030 feet from N / S Line of Section 550 feet from F / W Line of Section Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County: Crawford Lease Name: Mullen Well #: F-65
CONTRACTOR: License# Will advise on ACO-1	Field Name: McCune
Name:	Is this a Prorated / Spaced Field? Target Formation(s): Bartlesville Nearest Lease or unit boundary: 550'
Well Drilled For: Well Class: Type Equipment: V Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes Other Other Other Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:	Ground Surface Elevation: 885 feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 1100 Depth to bottom of usable water: 1100 Surface Pipe by Alternate: 1 Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: none Projected Total Depth: 8artlesville Water Source for Drilling Operations: Well Farm Pond Other Air OWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented to pursuant to Appendix "B" - Eastern Kansas surface casing order.	th drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is is is in the set of the set
I hereby certify that the statements made herein are true and to the yest of	my/typowledge and belief.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

API # 15 - 00

Spud date:

21763-0000

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Approved by: POP1-31-06 / Rut 7-10-06

This authorization expires: 7:31-05 1-31-07

(This authorization void if drilling not started within 6 months of effective date.)

Agent:

Remember to:

File Drill Pit Application (form CDP-1) with Intent to Drill;

File Completion Form ACO-1 within 120 days of spud date;

Submit plugging report (CP-4) after plugging is completed;

Date:

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;

Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.