

***CORRECTED RECEIVED** *oww*
Expiration Date.

For KCC Use:
 Effective Date: 7-12-06
 District #: 2
 SGA? Yes No

**KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION**

JUN 15 2006

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 15 2006
 month day year

Spot East
 W2 SE4 NW4 Sec. 19 Twp. 17 S. R. 3 West
 1980 feet from N / S Line of Section
 1650 feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 33550 ✓
 Name: Relative Energy, Inc.
 Address: 213 North Third
Lindsborg KS 67456
 City/State/Zip:
 Contact Person: Mark Casebeer
 Phone: 620-242-7766 or 785-227-2886

(Note: Locate well on the Section Plat on reverse side)
 County: McPherson
 Lease Name: Sidney Johnson Trust Well #: 1
 Field Name: Lindsborg
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Maquoketa Dolomite

CONTRACTOR: License# 817 ✓
 Name: Scott's Well Service

| | | |
|-------------------------------------------------------------------------------------|---------------------------------------------|-------------------------------------|
| Well Drilled For: | Well Class: | Type Equipment: |
| <input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Enh Rec | <input checked="" type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| <input checked="" type="checkbox"/> OWWO <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |
| <input type="checkbox"/> Seismic; # of Holes | <input type="checkbox"/> Other | |
| <input type="checkbox"/> Other | | |

Nearest Lease or unit boundary: 660'
 Ground Surface Elevation: 1336 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 100
 Depth to bottom of usable water: 100 120

If OWWO: old well information as follows:
 Operator: Stanford Oil & Gas Company
 Well Name: R.A. Johnson #1
 Original Completion Date: July 1942 Original Total Depth: 3397

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 345' of 8 5/8" set
 Length of Conductor Pipe required: NA
 Projected Total Depth: 3400'
 Formation at Total Depth: Maquoketa

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other
 DWR Permit #: * (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: 6/14/06 Signature of Operator or Agent: Mark Casebeer Title: President

For KCC Use ONLY
 API # 15 - 113-02214-00-03
 Conductor pipe required None feet
 Minimum surface pipe required 345 feet per Alt. 1
 Approved by: Est 7-7-06 / Rwt 7-10-06
 * This authorization expires: 1-7-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* WAS: Authorization expires 1-7-06
 IS: Authorization expires 1-7-07

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3W