Permit Extension Request Received 7/10/2006

| Effective Date: OIL & GAS CON | PRATION COMMISSION Form C-1 ISERVATION DIVISION December 2002 |
|--|--|
| District # | Form must be Typed |
| GGA? Tyes X No NOTICE OF I | NTENT TO DRILL Form must be Signed All blenks must be Filled |
| Must be approved by KCC five | e (5) days prior to commencing well |
| Second Second Plate February 8 2006 | Spot 5'37 |
| expected Spud Date | - 1 masi |
| | NWNW SW Swc. 31 Twp. 30 S. R. 22 West |
| PERATOR: License# | 1140 feet from N / VS Line of Section |
| ame: William T. Wax | teet from Lie / W Line of Section |
| ddraga, P. O. Box 276 | Is SECTIONRegularIrregular? |
| ity/State/Zip: McCune, KS 66753 JAN 3 0 2006 | (Note: Locate well on the Section Plat on reverse side) |
| ontact Person: William T. Wax | County: Crawford |
| hone: 620/724-3400 KCC WICHIT | Lease Name: Underwood Well #: G-25 |
| ONTRACTOR: License# Will advise on ACO-1 | Field Name: McCune |
| ame: | Is this a Prorated / Spaced Field? |
| willo | Target Formation(s): Bartlesville |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 165' |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation: 885 feet MSL |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| OWWO Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic;# of Holes Other | Depth to bottom of fresh water: 1100 |
| Other | Depth to bottom of usable water: 1100 # |
| | Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 20' |
| OWWO: old well information as follows: Operator: N/A | Length of Conductor Pipe required: none |
| | / Projected Total Depth: 250 |
| Well Name: Original Completion Date: Original Total Depth: | Formation at Total Depth: Bartlesville |
| Original Completion Date:Original Total Depth: | Water Source for Drilling Operations: |
| irectional, Deviated or Horizontal wellbore? | Well Farm Pond Other Air |
| Yes, true vertical depth: | |
| | - DWR Pemit #: |
| • | - DWR Permit #:(Note: Apply for Permit with DWR []) |
| ottom Hole Location: | - DWH Permit #: |
| ottom Hole Location: | (Note: Apply for Permit with DWR []) |
| ottom Hole Location:CC DKT #: | (Note: Apply for Permit with DWR]) Will Cores be taken? If Yes, proposed zone: |
| CC DKT #: | (Note: Apply for Permit with DWR]) Will Cores be taken? If Yes, proposed zone: |
| Ottom Hole Location: | (Note: Apply for Permit with DWR]) Will Cores be taken? If Yes, proposed zone: |
| AF the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: | (Note: Apply for Permit with DWR]) Will Cores be taken? If Yes, proposed zone: |
| AF the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; | - (Note: Apply for Permit with DWR ☐) - Will Cores be taken? ☐ Yes ✔ No - If Yes, proposed zone: ☐ Yes ✔ No |
| AF the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on the specific of the | (Note: Apply for Permit with DWR]) Will Cores be taken? Yes Note: Note |
| AF the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on the second se | Will Cores be taken? |
| AF the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the | (Note: Apply for Permit with DWR) Will Cores be taken? Yes Note of Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. sech drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. In district office on plug length and placement is necessary prior to plugging; |
| AF the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl | (Note: Apply for Permit with DWR) Will Cores be taken? Yes Note of Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. sech drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. In district office on plug length and placement is necessary prior to plugging; bugged or production casing is cemented in; |
| AF the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a complete of intent to drill shall be posted on the strough all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the complete of the strong that the strong tha | (Note: Apply for Permit with DWR) Will Cores be taken? Yes Note of Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. sech drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. In district office on plug length and placement is necessary prior to plugging; augged or production casing is cemented in; and of the production casing is cemented in; and of the plugging of this well will comply with K.S.A. 55 et. seq. |
| AF the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing order. | (Note: Apply for Permit with DWR) Will Cores be taken? Yes Note of Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. sech drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. In district office on plug length and placement is necessary prior to plugging; augged or production casing is cemented in; and of the production casing is cemented in; and of the plugging of this well will comply with K.S.A. 55 et. seq. |
| AF the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a strong the approved notice of intent to drill shall be posted on a through all unconsolidated materials plus a minimum of 20 feet into 1. If the well is dry hole, an agreement between the operator and the strong that the strong the strong that the strong t | (Note: Apply for Permit with DWR) Will Cores be taken? Yes Note of Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. sech drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. In district office on plug length and placement is necessary prior to plugging; augged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. Set 133,891-C, which applies to the KCC District 3 area, alternate II cementing. |
| AF the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet inte 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well she hereby certify that the statements made herein are true and to the best | (Note: Apply for Permit with DWR) Will Cores be taken? |
| AF the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet inte 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well she hereby certify that the statements made herein are true and to the best | (Note: Apply for Permit with DWR) Will Cores be taken? Yes Note of Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. sech drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. In district office on plug length and placement is necessary prior to plugging; augged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. Set 133,891-C, which applies to the KCC District 3 area, alternate II cementing. |
| AF the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet inte 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well she hereby certify that the statements made herein are true and to the best | (Note: Apply for Permit with DWR) Will Cores be taken? |
| AF the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well she hereby certify that the statements made herein are true and to the best sate: 1/25/06 Signature of Operator or Agent: For KCC Use ONLY | (Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone: Yes No Plugging of this well will comply with K.S.A. 55 et. seq. Beach drilling rig; B |
| he undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well she hereby certify that the statements made herein are true and to the best late: 1/25/06 Signature of Operator or Agent: | Will Cores be taken? If Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. sech drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. In district office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. If Yes, proposed zone: Notice of this well will comply with K.S.A. 55 et. seq. In all cases, NOTIFY district office prior to any cementing. If Yes, proposed zone: Notice of this well will comply with Intent to Drill; Title: Operator |
| AF the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well she hereby certify that the statements made herein are true and to the best eate: 1/25/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - B37 - 217 6 1 - 00 - C/C/C | Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. sech drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. district office on plug length and placement is necessary prior to plugging; surged or production casing is cemented in; unted from below any usable water to surface within 120 days of spud date. er #133,891-C, which applies to the KCC District 3 area, alternate II cementing. If Yes, Pool No. Title: Operator Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; |
| AF the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well she hereby certify that the statements made herein are true and to the best here: 1/25/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - C37 - 217 6 1 - OO - CO Conductor pipe required NONE feet | Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. Pach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. Indistrict office on plug length and placement is necessary prior to plugging; augged or production casing is cemented in; and the drom below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. Title: Operator Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; |
| AF the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet inte 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well she hereby certify that the statements made herein are true and to the best here in 1/25/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 037 - 217 61 00 000 For KCC Use ONLY API # 15 - 637 - 217 61 00 000 For KCC Use ONLY API # 15 - 640 000 For KCC Use ONLY API # 15 - 640 000 Feet per Alt. 4 2 | (Note: Apply for Permit with DWR) Will Cores be taken? Yes Note If Yes, proposed zone: Yes Note Plugging of this well will comply with K.S.A. 55 et. seq. Weach drilling rig; See Yes Peach drilling rig; See See Peach drilling rig; See See See Peach drilling rig; See See Peach drilling rig; See See Peach drilling |
| AF the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well she hereby certify that the statements made herein are true and to the best here is 1/25/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - Conductor pipe required | Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. Pach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. In district office on plug length and placement is necessary prior to plugging; and the underlying formation casing is cemented in; and the from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. In all cases, NOTIFY district office prior to any cementing. Title: Operator Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. |
| AF the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well sha hereby certify that the statements made herein are true and to the best hate: 1/25/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - B37 - 2 1 7 6 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | Will Cores be taken? If Yes, proposed zone: PEDAVIT Plugging of this well will comply with K.S.A. 55 et. seq. Pach drilling rig; Bet by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. In district office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and office or plugging is cemented in; and the set of th |
| AF The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a strong that the interest of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best pate: 1/25/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OST - 2 7 G CO CO CO CONDUCTOR Minimum surface-pipe required 2 Geet per Alt. 4 (2) Approved by: 1 S OC Putt 7-10-06 | Will Cores be taken? If Yes, proposed zone: PEDAVIT Plugging of this well will comply with K.S.A. 55 et. seq. Pach drilling rig; Bet by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. In district office on plug length and placement is necessary prior to plugging; and plugged or production casing is cemented in; and the modern production casing is cemented in; and the plugged or production casing is cemented in; and the plugged or production casing is cemented in; and the plugged. In all cases, NOTIFY district office prior to any cementing. If the plugged in all cases, NOTIFY district office prior to any cementing. Title: Operator Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. |
| AF The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well she hereby certify that the statements made herein are true and to the best pate: 1/25/06 Signature of Operator or Agent: For KCC Use ONLY API # 15 - B37 - 2176 - OO CO Conductor pipe required ONE feet Minimum surface pipe required Feet Minimum surface pipe required Feet Approved by: 131-05 Putf 7-7000 This authorization expires: 7-31-05 -31-07 | Will Cores be taken? If Yes, proposed zone: PEDAVIT Plugging of this well will comply with K.S.A. 55 et. seq. Pach drilling rig; Bet by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. In district office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and of the set of the s |