Permit Extension Request Received 7/10/2006

For KCC Use:	2.5.06
Effective Date:	
District #	<i>_</i>
SGA? Yes	s ∡ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC fiv	
expected Soud Date February 3 2006	Spot ✓ East
month day year	NW Sw Sec. 31 Two. 30 S. R. 22 West
3473	1980feet from N / V S Line of Section
PERATOR: License# 3473 me: William T. Wax RECEIVED	660 feet from E / W Line of Section
Inter Vinical I I VVIII	Is SECTION RegularIrregular?
dress: McCune, KS 66753 JAN 3 [] 2006	-
ty/State/Zip: William T. Wax	(Note: Locate well on the Section Plat on reverse side) County: Crawford
none: 620/724-3400 KCC WICHIT	Lease Name: Underwood
	Field Name: McCune
ONTRACTOR: License# Will advise on ACO-1	Is this a Prorated / Spaced Field?
me;	Target Formation(s): Bartlesville
	Nearest Lease or unit boundary: 660'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 885feet MSL
✓ Oil Enh Rec ✓ Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 1100
Seismic;# of Holes Other	Depth to bottom of usable water: 1100
Other	Surface Pipe by Alternale: 1 2
DWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator: N/A	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 250
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air
Yes, true vertical depth:	DWR Permit #:
	_
	(Note: Apply for Permit with DWR [])
	(Note: Apply for Permit with DWR) Will Cores be taken? Yes No
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