For KCC Use:	7-16-06
Effective Date: _	7 1000
District #	4
0040 -	Table.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date September 22, 2006	Spot SW NE NE/4 Sec. 33 Twp. 11 S. R.	East
OPERATOR: License# 33657 ✓	and the state of t	Line of Section
Name: Ohio Kentucky Oil Corporation	reet from VE / W	Line of Section
Address: 110 East Lowry Lane	Is SECTION _ ✓ Regular Irregular?	
City/State/Zip: Lexington, KY 40503	(Note: Locate well on the Section Plat on reverse	side)
Contact Person: Deanna McDowell	County: Trego	
Phone: 859-276-3500		ell #:2
CONTRACTOR: License# 33493	Field Name: Shaw Creek	
Name: American Eagle Drilling	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: Titlettean 23glo 51111119	Target Formation(s): Lansing Kansas City, Mississippiar	<u> </u>
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	
✓ Oil Enh Rec Infield ✓ Mud Rotary —	Ground Surface Elevation: 2315.6'	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes ✓ No _
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 180'	
Other	Depth to bottom of usable water: 1080'	
O III O	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'+	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 4000'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	RECEIVE
ΔFFI		RECEIVED
	DAVIT	
The undersigned hereby affirms that the drilling, completion and eventual plants	DAVIT ugging of this well will comply with K.S.A. 55 et. seq.	JUL 10 2001
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

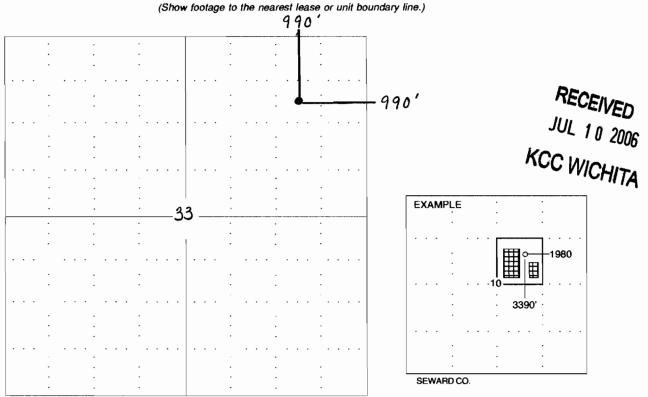
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 195-22375-0000	Location of Well: County: Trego
Operator: Ohio Kentucky Oil Corporation	990' feet from N / S Line of Section
Lease: D & D Lynd	990' feet from F E / W Line of Section
Well Number: 2	Sec. 33 Twp. 11 S. R. 22' East ✓ Wes
Field: Shaw Creek	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW NE NE/4	Is Section:

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the peacest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

	_			
Operator Name: Ohio Kentucky Oil Corporation			License Number: 33657	
Operator Address: 110 E. Lowry	Lane Lex	ington, K	entucky 40503	
Contact Person: Deanna McDowell			Phone Number: (859) 276 - 3500	
Lease Name & Well No.: D & D Lynd #2			Pit Location (QQQQ):	
Type of Pit:	Pit is:		SW _ NE _ NE/4	
Emergency Pit Burn Pit	Proposed Existing		Sec. 33 Twp. 11 R. 22' East 🗸 West	
Settling Pit	If Existing, date of	onstructed:	990' Feet from 🗸 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		990' Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	Trego County	
Is the pit located in a Sensitive Ground Water	r Area? Yes		Chloride concentration: 15,000 mg/l	
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Yes No	Yes V	No	Native Fresh Mud	
District of the second of the	70' Length (fe	70'		
(a 222	rom ground level to de		Width (feet) N/A: Steel Pits	
		1	edures for periodic maintenance and determining ncluding any special monitoring.	
N/A		N/A	Vivest fresh water 85' feet.	
Sc		Source of infor	Source of information:	
N/A / feet Depth of water well_	N/A feet	measuredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Fresh Water Mud		
Number of producing wells on lease:		Number of working pits to be utilized: 5 Abandonment procedure: Trucked Fluids & Evaporation		
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to		Abandonment procedure.		
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
7-4-00 Date JSgradure of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 7/10/06 Permit Nur	nber:	Perm	it Date: 7/10/06 Lease Inspection: Yes No	