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# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC tive (	a) days phor to commencing well	
Expected Spud Date September 29, 2006	Spot	East
month day year	NW - NE - NE/4 Sec. 33 Twp. 11 S. R. 2	22' ✓ West
OPERATOR: License# 33657	330'	ne of Section
Name: Ohio Kentucky Oil Corporation		ne of Section
110 East Lowry Lane	Is SECTION Regular Irregular?	
City/State/Zip: Lexington, KY 40503	(Note: Locate well on the Section Plat on reverse s	iide)
Contact Person: Deanna McDowell	County: Trego	
Phone: 859-276-3500	Lease Name: D & D Lynd Wei	ı #: <u>3</u>
33493	Field Name: Shaw Creek	
CONTRACTOR: License# 33493  Name: American Eagle Drilling	Is this a Prorated / Spaced Field?	Yes ✓ No
Name: yarrorrodit 239.5 Symmy	Target Formation(s): Lansing Kansas City, Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'	
✓ Oil ✓ Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 2336.1'	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes ✓ No ✓
OWWO Disposal Wildcat Cable	Public water supply well within one mile:  Depth to bottom of fresh water: 180'	les A 140
Seismic;# of Holes Other	Depth to bottom of usable water: 1080'	
Other	Surface Pipe by Alternate:  1 ✓ 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'+	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 4000'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
	(Manage Appellance Community with DIAID   )	
Bottom Hole Location:	(Note: Apply for Permit with DWR )	
KCC DKT #:	Will Cores be taken?	Yes No
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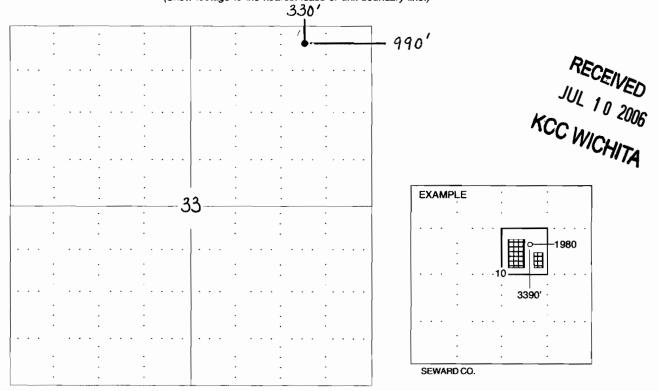
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 195-22376-0000	Location of Well: County: Trego
Operator: Ohio Kentucky Oil Corporation	330' feet from ✓ N / S Line of Section
Lease: D & D Lynd	990' feet from 🗸 E / W Line of Section
Well Number: 3 Field: Shaw Creek	Sec. 33 Twp. 11 S. R. 22' East ✓ Wes
Number of Acres attributable to well:  QTR / QTR / QTR of acreage: NW - NE - NE/4	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Ohio Kentucky Oil Corporation		License Number: 33657		
Operator Address: 110 E. Lowry	Lane Lex	ington, K	entucky 40503	
Contact Person: Deanna McDowe			Phone Number: ( 859 ) 276 - 3500	
Lease Name & Well No.: D & D Lynd #3		Pit Location (QQQQ):		
Type of Pit:	Pit is:		NW _ NE _ NE/4	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 33 <sub>Twp.</sub> 11 <sub>R.</sub> 22' ☐ East ✓ West	
Settling Pit  Drilling Pit	If Existing, date constructed:		330' Feet from 🗸 North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		990' Feet from ✓ East / West Line of Section	
(If WP Supply API No. or Year Drilled)	The Supusity.	(bbls)	Trego county	
Is the pit located in a Sensitive Ground Water	Area? Yes	νο	Chloride concentration: 15,000 mg/l	
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  ✓ Yes No	Artificial Liner?  Yes ✓ I	No	How is the pit lined if a plastic liner is not used?  Native Fresh Mud	
	70'	701		
Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits  Depth from ground level to deepest point: (feet)				
Depth f	rom ground level to de	eepest point:	(feet)	
material, thickness and installation procedur	<b>3</b> .	liner integrity, i	edures for periodic maintenance and determining RECEIVED  JUL 10 2006  KCC WICHITA	
Source of info				
N/A feet Depth of water well N/A feet measu		Source of info	rmation:	
leet Depth of water well	N/A feet	Source of infor	rmation:  uredwell ownerelectric log KDWR	
Emergency, Settling and Burn Pits ONLY	N/A feet	Source of informeasu	west tresh water	
Emergency, Settling and Burn Pits ONLY Producing Formation:	N/A feet	Source of informal measurements  Drilling, Work  Type of materia	west tresh water	
Emergency, Settling and Burn Pits ONLY Producing Formation:  Number of producing wells on lease:	N/A feet	Source of informeast  Drilling, Work  Type of materia	where tresh water 55 reactions reactions well owner electric log KDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Fresh Water Mud  rking pits to be utilized: 5	
Emergency, Settling and Burn Pits ONLY Producing Formation:	N/A feet	Drilling, Work  Type of materi  Number of work  Abandonment	west tresh water	
Emergency, Settling and Burn Pits ONLY Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow a	N/A feet :	Drilling, Work Type of materi Number of work Abandonment Drill pits must	well owner electric log KDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Fresh Water Mud  rking pits to be utilized: 5  procedure: Trucked Fluids & Evaporation  be closed within 365 days of spud date.	
Emergency, Settling and Burn Pits ONLY Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow a flow into the pit?  Yes No	N/A feet :	Drilling, Work Type of materi Number of work Abandonment Drill pits must	well owner electric log KDWR  over and Haul-Off Pits ONLY:  al utilized in drilling/workover: Fresh Water Mud  rking pits to be utilized: 5  procedure: Trucked Fluids & Evaporation  be closed within 365 days of spud date.	
Emergency, Settling and Burn Pits ONLY Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow a flow into the pit?  I hereby certify that the above stat	N/A feet : Il spilled fluids to ements are true and o	Drilling, Work Type of materi Number of work Abandonment Drill pits must	well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: Fresh Water Mud rking pits to be utilized: 5 procedure: Trucked Fluids & Evaporation be closed within 365 days of spud date. It of my knowledge and belief.	
Emergency, Settling and Burn Pits ONLY Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow a flow into the pit?  I hereby certify that the above stat	N/A feet : Il spilled fluids to ements are true and o	Drilling, Work Type of materi Number of work Abandonment Drill pits must	well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: Fresh Water Mud rking pits to be utilized: 5 procedure: Trucked Fluids & Evaporation be closed within 365 days of spud date. It of my knowledge and belief.	