For KCC Use: Effective Date: 7-16-06 District #_____

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

| | C.C. five (5) days prior to commencing well All blanks must be Filled |
|---|---|
| Expected Spud Date 8 21 06 | Creat COUNTRY |
| month day year | Spot 90' N OF East SE SE Sec27 |
| | 420 Vest feet from N/ S Line of Section |
| OPERATOR: License # 3842 / | feet from \boxtimes E / \square W Line of Section |
| LARSON OPERATING COMPANY | |
| Name: A DIVISION OF LARSON ENGINEERING, INC. | Is SECTION X Regular Irregular? |
| Address: 562 WEST HIGHWAY 4 City/State/Zip: OLMITZ, KS 67564-8561 | (Note: Locate well on the Section Plat on Reverse Side) |
| Contact Person: TOM LARSON | County: LANE |
| Phone: (620) 653-7368 | Lease Name: ROBBINS Well #: 1-27 |
| | Field Name: WILDCAT |
| CONTRACTOR: License # 30606 | Is this a Prorated / Spaced Field? |
| Name: MURFIN DRILLING COMPANY | Target Formation(s): L-KC, MARMATON, CHEROKEE |
| | Nearest Lease or unit boundary: 330' |
| Well Drilled For: Well Class: Type Equipment | |
| ☐ Oil ☐ Enh Rec ☐ Infield ☐ Mud Rotary | |
| ☐ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary | Public water supply well within one mile: |
| ☐ OWWO ☐ Disposal ☐ Wildcat ✔ ☐ Cable ☐ Seismic; # of Holes ☐ Other | Depth to bottom of fresh water: 100 Depth to bottom of usable water: 1335 |
| | Surface Pipe by Alternate: 1 2 2 |
| U Otner | Length of Surface Pipe Planned to be set: 250 |
| If OWWO: old well information as follows: | Length of Conductor pipe required: |
| Operator: | Projected Total Depth: 4650' |
| Well Name: | Formation at Total Depth: MISSISSIPPI |
| Original Completion Date: Original Total Depth: | Water Source for Drilling Operations: |
| | ☐ Well ☐ Farm Pond Other <u>WATER HAULER</u> |
| Directional, Deviated or Horizontal wellbore? | |
| If yes, true vertical depth: | (Note: Apply for Permit with DWR 🗌) |
| Bottom Hole Location: | Will Cores Be Taken? ☐ Yes ☑ No |
| KCC DKT#: | If yes, proposed zone: |
| | AFFIDAVIT |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: | |
| Notify the appropriate district office <i>prior</i> to spudding of well; | 30L 1 U 2000 |
| O. A see of the second of the office of break to D. W. of the second of the | ch drilling rig: |
| 3. The minimum amount of surface pipe as specified below shall be set | by circulating cement to the top; in all cases surface pipe shall be SCC WICHITA |
| through all unconsolidated materials plus a minimum of 20 feet into th | e underlying formation; |
| | istrict office on plug length and placement is necessary prior to plugging, |
| The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pipe shall be cement | |
| - 7, | 133,891-C, which applies to the KCC District 3 area, alternate II cementing |
| must be completed within 30 days of spud date or the well shall be plu | |
| I hereby certify that the statements made herein are true and to the best of n | ny knowledge and belief. |
| | |
| Date: Signature of Operator or Agent: | Title: SECRETARY/TREASURER |
| | Remember to: |
| For KCC use ONLY | - File Drill Pit Application (Form CDP-1) with Intent to Drill; |
| API # 15 - 101 - 21940 - 0000 | |
| 1/- | File care as attribution plat according to field provetion orders |
| 0.50 | - Pile acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; |
| Transfer defined pipe required rest per vita. | $\mathcal{L}_{\mathcal{L}}}}}}}}}}$ |
| | - Submit plugging report (CP-4) after plugging is completed; |
| Approved by: PIH 7-11-06 | Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. |
| Approved by: PIH FII-00 This authorization expires: 1-11-07 | - Obtain written approval before disposing or injecting salt water. |
| | - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please |
| This authorization expires: 1-11-07 | - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please |
| This authorization expires: 1-11-07 (This authorization void if drilling not started within 6 months of effective date.) | - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired |
| This authorization expires: 1-11-07 | - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

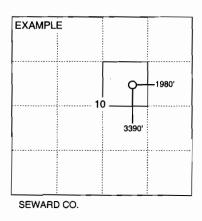
| API No. 15 - 101-21940-0000 | Location of Well: County: LANE |
|---|---|
| LARSON OPERATING COMPANY Operator: A DIVISION OF LARSON ENGINEERING, INC. | feet from \[\bigcap N / \bigcap S \] Line of Section |
| Lease:ROBBINS | feet from 🔀 E / 🗌 W Line of Section |
| Well Number: | Sec. <u>27</u> Twp. <u>18</u> S. R. <u>29</u> East 🛛 Wes |
| Field: WILDCAT | |
| | Is Section: 🛛 Regular or 🔲 Irregular |
| Number of Acres attributable to well: | |
| QTR / QTR / QTR of acreage: SE | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

| LANE | | | | | | |
|------|------|------|--------------------|---|---|---------------|
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | · |
| | | | | | | |
| | | 21 | - 7 | | | |
| | | ——2' | / — | _ | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | ····· | | · | |
| | | | | | | |
| | | | | | | 9 33 0 |
| | | | | | | 3 |
| | | | | | | 7 |



NOTE: in all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: LARSON OPERATING A DIVISION OF LARS | G COMPANY ON ENGINEERING, II | License Number: 3842 | | | | | |
|---|---------------------------------|---|--|--|--|--|--|
| Operator Address: 562 WEST HIGHWAY 4 OLMITZ, KS 67564-8561 | | | | | | | |
| Contact Person: TOM LARSON | | | Phone Number: (620) 653-7368 | | | | |
| Lease Name & Well No.: ROBBINS #1-27 | | | Pit Location (QQQQ): | | | | |
| Type of Pond: Pit is: Emergency Pit Burn Pit Proposed Existing | | | <u>APP - SE - SE - SE</u> | | | | |
| Settling Pit Drilling Pit | If Existing, date co | _ , | Sec. <u>27</u> Twp. <u>18S</u> R. <u>29</u> East West | | | | |
| Workover Pit Haul-Off Pit | Dit specitur | | 420 Feet from North / South Line of Section 330 Feet from East / West Line of Section | | | | |
| (If WP Supply API No. or Year Drilled) | Pit capacity: 6400 (bbls) | | LANE County | | | | |
| Is the pit located in a Sensitive Ground Water Area? Yes You | | | Chloride Concentration:mg/l (For Emergency Pits and Settling Pits only) | | | | |
| Is the bottom below ground level? Yes No | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? NATIVE MUD & BENTONITE CLAY | | | | |
| Pit dimensions (all but working pits): | 80 Length (feet) |)80 | Width (feet)N/A: Steel Pits | | | | |
| Depth fr | om ground level to dee | epest point: | | | | | |
| material, thickness and installation procedure | | liner integrity, i | edures for periodic maintenance and determining RECE/VED JUL 10 2006 KCC WICHITA | | | | |
| Distance to nearest water well within one-mile | • | Source of infor | owest fresh water feet. | | | | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Workover and Haul-Off Pits ONLY: | | | | | |
| Producing Formation: | | Type of material utilized in drilling/workover: FRESH WATER MUD | | | | | |
| Number of producing wells on lease: | | Number of working pits to be utilized:3 | | | | | |
| Barrels of fluid produced daily: | | Abandonment | procedure: ALLOW TO DRY THEN BACKFILL | | | | |
| Does the slope from the tank battery allow all flow into the pit? Yes No | spilled fluids to | Drill pits must be closed within 365 days of spud date. | | | | | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | | | | | | |
| 7/7/06 Date Carul Len SECRETARY/TREASURER Signature of Applicant or Agent | | | | | | | |
| KCC OFFICE USE ONLY | | | | | | | |
| Date Received: 7/10/06 Permit Number: Permit Date: 7/10/06 Lease Inspection: Yes No | | | | | | | |