

RECEIVED OWWO

JUL 11 2006

Form C-1
December 2002

For KCC Use: 7-17-06
Effective Date: 7-17-06
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL KCC WICHITA

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 11 2006
month day year

Spot East
NW SE SW Sec. 7 Twp. 13 S. R. 14 West
990' feet from N / S Line of Section
3630' feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33554 ✓
Name: K. & B. Norton Oil & Investments, L.L.C.
Address: 510 W. 36th Street
City/State/Zip: Hays, KS 67601-1508
Contact Person: Ken Norton
Phone: 785-628-3422

(Note: Locate well on the Section Plat on reverse side)
County: Russell
Lease Name: Hilger Well #: SWD
Field Name: Rogg

CONTRACTOR: License# 32332 ✓
Name: Fischer Well Service

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Lower Arbuckle ✓
Nearest Lease or unit boundary: 990'

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

Ground Surface Elevation: 1792' feet MSL
Water well within one-quarter mile: Yes No ✓
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: Shindhelm
Well Name: Rogg #1
Original Completion Date: 01/20/56 Original Total Depth: 3254

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 520' 380'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~to be set~~: In Place (205' w/125 sks. cement)

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Length of Conductor Pipe required: N/A
Projected Total Depth: 3302'
Formation at Total Depth: Arbuckle ✓

Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 11, 2006 Signature of Operator or Agent: Kenneth A. Norton Title: President

For KCC Use ONLY
API # 15 - 167-04745-00-01
Conductor pipe required None feet
Minimum surface pipe required 205 feet per Alt. (2)
Approved by: RH 7-12-06
This authorization expires: 1-12-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

2
13
14W

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KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 167-04745-00-01

Operator: K. & B. Norton Oil & Investments, L.L.C.

Lease: Hilger

Well Number: SWD

Field: Rogg

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: NW - SE - SW

Location of Well: County: Russell

990' feet from N / S Line of Section

3630' feet from E / W Line of Section

Sec. 7 Twp. 13 S. R. 14 East West

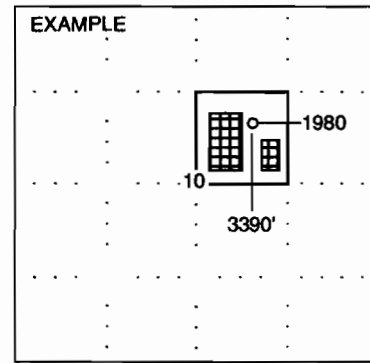
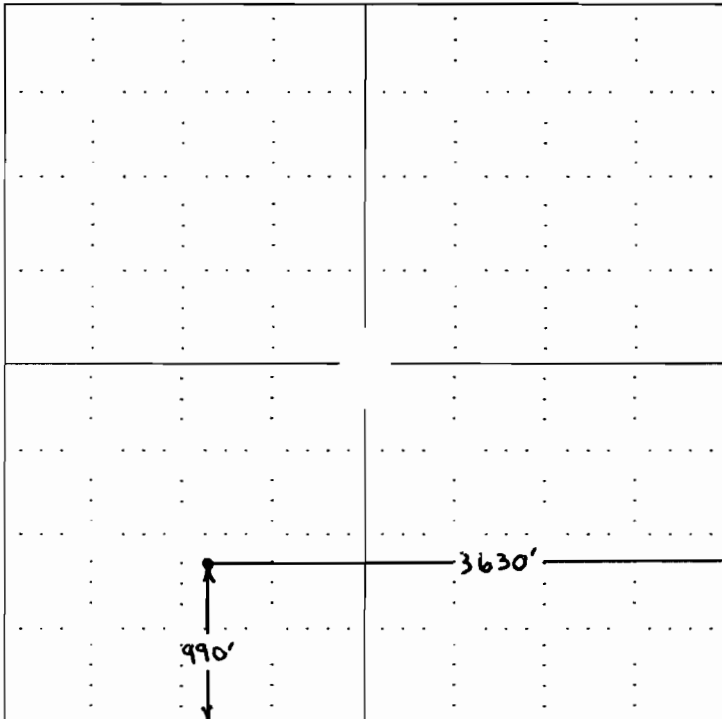
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:


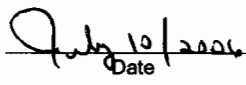
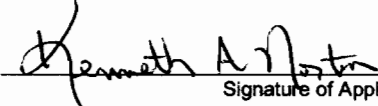
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

RECEIVED
JUL 11 2006
KCC WICHITA

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

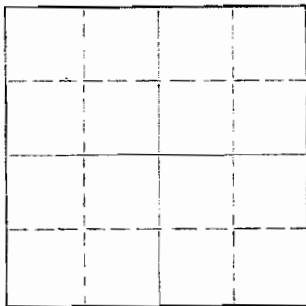
Operator Name: K. & B. Norton Oil & Investments, L.L.C.		License Number: 33554
Operator Address: 510 W. 36th St.; Hays, KS 67601-1508		
Contact Person: Ken Norton		Phone Number: (785) 628 - 3422
Lease Name & Well No.: Hilger SWD		Pit Location (QQQQ): _____ NW _____ SE _____ SW Sec. 7 Twp. 13 R. 14 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990' Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3650' Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 2--100 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: N/A _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): _____ 4 _____ Length (feet) _____ 14 _____ Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ 4 _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic Lined 6 mil		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. The drilling crew will maintain a watch on the drilling pits, in addition the company pumper will monitor the pits on a daily basis to ensure quality and integrity of the pits.
Distance to nearest water well within one-mile of pit 2952 feet Depth of water well 100 feet		Depth to shallowest fresh water 45 feet. Source of information: KHKB  _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Water Number of working pits to be utilized: Fresh Water, Drilling Pit Abandonment procedure: <u>Extra materials will be disposed of as per KCC regulations, water will be allowed to evaporate, pits will be covered once they have dried and can be restored to original condition.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
 Date July 10/2006		 Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: 7/11/06 Permit Number: _____ Permit Date: 7/11/06 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-167-04745-00-01

WELL PLUGGING RECORD

15-167-04745-00-00

NORTH



Locate well correctly on above
 Section Plat

Russell County, Sec. 7 Twp. 13 Rge. 14 (E) W (W)
 Location as "NE/CNW/SW" or footage from lines. NW/4 SE/4 SW/4
 Lease Owner B. W. Shindhelm
 Lease Name ROGG Well No. 1
 Office Address Russell, Kansas
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date well completed 1-16 19 56
 Application for plugging filed 1-16 19 56
 Application for plugging approved 1-16 19 56
 Plugging commenced 1-16 19 56
 Plugging completed 1-16 19 56
 Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Milton Galyardt
 Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3254 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TD	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set 8 5/8" pipe @ 205'.

Heavy Mud to 200' - 1/2 sack hulls - Halliburton Plug.

20 Sacks cement through drill pipe. Mud to 35' - 1/2 sack hulls

Halliburton plug and 10 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Mast Drilling, Inc.
 Address P.O. Box 33, Russell, Kansas

STATE OF Kansas, COUNTY OF Russell, ss. Contractor
Louis M. Mast (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Louis M. Mast
Russell, Kansas
 (Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of January, 19 56

My commission expires 8-9-58 _____ Notary Public.

PLUGGING
 FILE SEC 7 TWP 13 R 14 W
 PAGE 32 LINE 01

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.