For KCC Use: Effective Date:	7-17-06
District #	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL 1 1 2006

December 2002 Form must be Typed NOTICE OF INTENT TO DRILL KCC WICHITA Form must be Signed

Expected Spud Date	July	11	2006	Spot						East
	month	day	year	_NW	SE SW	Sec	7 Twp.	S. I	٦	West
OPERATOR: License# 335	554			990'		feet	rom	N / 🗸 S	Line of	
Name: K. & B. Norton Oil &	& Investments, i	L.C.		3630'		feet	rom 🗸	E / 🗌 w	Line of	Section
				Is SECTIO						
Address: 510 W. 36th Street City/State/Zip: Hays, KS 6	7601-1508				(Note: Locate				ea eida)	
Contact Person: Ken Norto	n			County: F		WEN ON THE	Occioni	at on reven	se side)	
Phone: 785-628-3422					ne: Hilger	-		١	Vell #: SV	VD
	/			Field Name					νοιι <b>π</b>	
CONTRACTOR: License#=	32332				rorated / Spaced	L Field?				res ✔ No
Name: Fischer Well Serv	rice				mation(s): Low		le			
Mall Orillad Far	14/-11 01	<b>T</b>	For towards	Nearest Le	ease or unit bou	ndary: 99	0'			
Well Drilled For:	Well Class:	/	Equipment:		rface Elevation:					feet MSL
Oil Enh Re		_	Mud Rotary		within one-quar					res V No .
Gas / Storage	_	=	Air Rotary		er supply well wi		nile:		=	res 🔽 No
OWWO Disposa	al Wildca	t	Cable		ottom of fresh w					.00 [].10
Seismic;# of H	Holes Other			Depth to b	ottom of usable	water: 52	380			_
Other				Surface Pir	ne by Alternate:	□ 1	J 2			
If OWWO: old well informat	tion as follows:			Length of	Surface Pipe		set: _Ir	n Place (205'	w/125 sks	. cement)
Operator: Shindhelm	uon as lonows.		,	Length of	Conductor Pipe	required:	N/A			
Well Name: Rogg #1				Projected 1	Total Depth: 33	)2'				
Original Completion Dat	to: 01/20/56	Original Tota	al Depth. 3254		at Total Depth:		le			
Onginal Completion Dai		_Ongmai Tota			rce for Drilling C					
Directional, Deviated or Hor	rizontal wellbore	7	Yes 🗹 No	_	Farm Por	-	her	•		
If Yes, true vertical depth:										
100, true vertical depth:				DWR Perm	IIT #:					
Bettom Hole Location:				DWR Pem		Apply for I	Permit with	DWR 🗀		
					(Note:	Apply for I	Permit with	DWR (		∕es ✔ No
Bottom Hole Location:				Will Cores	(Note: be taken?	,				∕es ☑No
Bottom Hole Location:				Will Cores	(Note:	,				∕es ☑No
Bottom Hole Location: KCC DKT #:			AFF	Will Cores If Yes, pro	(Note: be taken? posed zone:					∕es ☑No
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# RECEIVED JUL 1 1 2006 KCC WICHITA

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

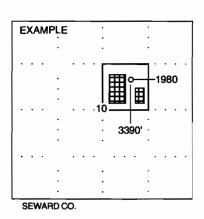
API No. 15-167-04745-00-01	Location of Well: County:_Russell
Operator: K. & B. Norton Oil & Investments, L.L.C.	
Lease: Hilger	990' feet from N / S Line of Section  3630' Feet from E / W Line of Section
Well Number: SWD	Sec. 7 Twp. 13 S. R. 14 ☐ East ✔ Wes
Field: Rogg	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW - SE - SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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	· · ·	•	:
			· · · · · · · · · · · · · · · · · · ·
		3630'·	
	190'		
:			:



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

JUL 1 1 2006 Form CDP-1
April 2004
Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

KCC WICHITA

Submit in Duplicate

Operator Name: K. & B. Norton Oil & Investments, L.L.C.			License Number: 33554				
Operator Address: 510 W. 36th St.; Hays, KS 67601-1508							
Contact Person: Ken Norton			Phone Number: ( 785 ) 628 - 3422				
Lease Name & Well No.: Hilger SWD			Pit Location (QQQQ):				
Type of Pit: Pit is:			NW . SE . SW				
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 7 Twp. 13 R. 14 East  West				
Settling Pit Drilling Pit	If Existing, date co	onstructed:	990' Feet from North / South Line of Section				
Workover Pit Haul-Off Pit	Pit capacity:	·····	3650' Feet from 🗹 East / West Line of Section				
(If WP Supply API No. or Year Drilled)	2100	(bbls)	Russell				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: N/A mg/l				
	1		(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?  ✓ Yes	No	How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):							
	om ground level to de	<u> </u>	(				
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining ncluding any special monitoring.				
Plastic Lined 6 mil		The drilling crew will maintain a watch on the drilling pits,					
		in addition the company pumper will monitor the pits on a					
	to ensure quality and integrity of the pits.						
Distance to nearest water well within one-mile	of pit		west fresh water 45 feet.				
Source of info			mation:   ##   Well owner electric log KDWR				
			cover and Haul-Off Pits ONLY:				
			Type of material utilized in drilling/workover: Fresh Water				
			Number of working pits to be utilized: Fresh Water, Drilling Pit				
			Abandonment procedure: Extra materials will be disposed of as per KCC regulations, water will be				
		allowed to evaporate	e, pits will be covered once they have dried and can be restored to original condition.				
flow into the pit? Yes No Drill p			pe closed within 365 days of spud date.				
I hereby certify that the above state	of my knowledge and belief.						
	. )						
July 10 Lacor	<u> </u>	A Hame	1 Joston				
· *Date ·		ignature of Applicant or Agent					
KCC OFFICE USE ONLY							
Date Received: 7/11/06 Permit Number: Permit Date: 7/11/06 Lease Inspection: Yes No							
			, ,				

### STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

#### WELL PLUGGING RECORD

15-167-04745-00-00

800 Bitting Building Wichita, Kansas	Buggell 2 2 7 m 13 m 14 m						
NORTH	NORTH Location as "NE/CNWXSWX" or footage from lines NW/4 SE/4 SW/4						
	Lease Owner B. W. Shindhelm						
	Lease Name Rogg Well No Well No						
	1	Well (completed		r Dry Hole)	Dry Hole		
	I .	npleted	-		L-16	<sub>19</sub> 56	
	1	r plugging filed			l-16	19_56	
	Application fo	r plugging appro	ved		1–16	19_56	
	Plugging com	menced			<u> -16</u>	19 56	
	Plugging com	_			L-16	19_56	
	Reason for ab	andonment of we	ll or producing	g formation			
	If a modulation	z wall is abandan	ad data of Io	at	_	10	
	1	g well is abandon on obtained from		-		fore plugging was com-	
Locate well correctly on above Section Plat	menced?Y	_	the Conserv	adon Division	or its agents be	tore plugging was com-	
Name of Conservation Agent who super			Milton	Galyardt			
Producing formation		Depth to top	Botton	n	Total Depth of	Well 3254 Feet	
Show depth and thickness of all water,	oil and gas formation	ons.					
OIL, GAS OR WATER RECORD	s					CASING RECORD	
				_			
FORMATION	CONTENT	FROM	TD	SIZE	PUT IN	PULLED OUT	
					-		
	W.W.						
		1					
20 Sacks cement thr			35 °	- ½ sack h	nulls		
halliburton plug an	id 10 sacks c	ement.					
Y ( D) Ma	If addition ast Drilling,	nal description is nec	essary, use BACI	C of this sheet)			
Trumo or Truggang Condition—	). Box 33, Ru		======================================				
Address P.C	- BOX 00, Itt	assell, Kan					
1/			200	,			
STATE OF	, co	OUNTY OF	Kunse	<u>- r</u>	, SS.	Cracion	
- Add Brita	MAR					of the above-described	
well, being first duly sworn on oath, s					ers herein conta	ined and the log of the	
above-described well as filed and that	the same are true	and correct. So	help me God	•			
		(Signature)	( our	4 M. V	<u>n a.</u>		
			Lieux	seek 5	ر		
				,,	(Address)	n: 45	
Subscribed and Sworn to before	e me this	day of		muer.	, 19	J 60	
		******	ν	· low red	m. 1 ake	, almet	
My commission expires	) <u>*</u>			/		Notary Public.	
		OF REAL PROPERTY.	-				

PLUGGING
PLE SC 1 Y 13 R 14 W

## KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

#### NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.