For KCC Use: 7-10-06		ATION COMMISSION ERVATION DIVISION		Form C-1 December 2002
District #		TENT TO DRILL	CORRE	Form must be Typed Form must be Signed N blanks must be Filled
Expected Spud Date July 3, 2006	day year	Spot N2 SW4	Sec. 8 Twp. 28	✓ East — S. R. 15
OPERATOR: License# 33342 Name: Blue Jay Operating, LLC		1320'	_	S Line of Section W Line of Section
Address. 4916 Camp Bowie Blvd., Suite 204 City/State/Zip: Fort Worth, TX 76107		_	larIrregular? well on the Section Plat o	a rayarna sida)
Contact Person: Jimmy McGuire		County: Wilson		
Phone: 405-279-4313		Lease Name; F. Siewert		Well #: A-9
	3072	Field Name: Cherokee B	asin Coal Gas	
CONTRACTOR: Licensel 00509 3:	Refined Drilling	Is this a Prorated / Space		Yes √ No
Name.	Co, I've	Target Formation(s): Mis		
Well Drilled For: Well Class:	Type Equipment:	Nearest Lease or unit bo Ground Surface Elevation:		from MCI
Oil Enh Rec Infield	Mud Rotary	Water well within one-qua		feet MSL
Gas Storage Pool Ex		Public water supply well v		Yes V No
OWWO Disposal Wildcat	Cable	Depth to bottom of fresh		
Seismic; # of Holes Other		Depth to bottom of usable		
Other		Surface Pipe by Alternate		
If OWWO: old well information as follows:		Length of Surface Pipe P	lanned to be set: 40' Mi	nimum.
Opérator:		Length of Conductor Pipe		
Well Name:		Projected Total Depth: 13	350	
Original Completion Date:	Original Total Depth:	/ Formation at Total Depth		
Directional, Deviated or Horizontal wellbore?	Yes No	Water Source for Drilling		
Directional, Deviated of Horizontal Wellbore?	162 A 140	Well √ Farm Pe	ond Other	
If Vac In a vertical death				
If Yes, true vertical depth:		DWR Permit #:	a death for Breeze W. St.	
Bottom Hole Location:		DWR Permit #: (Note	: Apply for Permit with DN	
Bottom Hole Location:		DWR Permit #: (Note Will Cores be taken? If Yes, proposed zone:		Yes V No
KCC DKT #:	FSL	DWR Permit #: (Note Will Cores be taken? If Yes, proposed zone:		Yes V No
Bottom Hole Location: KCC DKT #: 951930' F5L: 15 1980 1 AS: Lic #: 33539 7	S 33072 AFF	OWR Permit #:(Note Will Cores be taken? If Yes, proposed zone: IDAVIT WAS: C	herckee Wa	Yes No
Bottom Hole Location: KCC DKT #: 951930' F5L: 15 1980 1 AS: Lic #: 33539 7	S 33072 AFF	OWR Permit #:(Note Will Cores be taken? If Yes, proposed zone: IDAVIT WAS: C	herckee Wa	Yes No
Bottom Hole Location: KCC DKT #: 9\$1930' F5L: \\$ 1980 \	Iss, 33072 AFF Intry, completion and eventual purements will be mat:	OWR Permit #:(Note Will Cores be taken? If Yes, proposed zone: IDAVIT WAS: C	herckee Wa	Yes No
Bottom Hole Location: KCC DKT #: 951930' F5L: 15 1980 1 AS: Lic #: 33539 1 The undersigned hereby effirms that the dri It is agreed that the following minimum requi	Illury, completion and eventual purifer to spudding of well; int to drill shall be posted on ear as specified below shall be splus a minimum of 20 feet into the between the operator and the production pipe shall be cement.	Will Cores be taken? If Yes, proposed zone: IDAVIT Will Cores be taken? If Yes, proposed zone: Idugging of this well will complete the underlying formation. If yes, proposed zone: Idugging of this well will complete the underlying formation of the underlying formation casing is ted from below any usable writh 133,891-C, which applies	Lerokee Wa ly with K.S. 55 et. se Jell Cerro me top; in all cases surfu- and placement is neces cemented in; vater to surface within to to the KCC District 3 a	q. Of Iling (ace pipe shell be set ssary prior to plugging; 120 days of spud date. area, alternate il cementing
Bottom Hole Location: KCC DKT #: S1930' F5L: 15 1980 I AS: Lic #: 33539 The undersigned hereby affirms that the drill the superconduction of the surface pipe through all unconsolidated materials The minimum amount of surface pipe through all unconsolidated materials If the well is dry hole, an agreement The appropriate district office will be If an ALTERNATE II COMPLETION, Or pursuant to Appendix "B" - Easte must be completed within 30 days of	AFF Illing, completion and eventual purements will be met: prior to spudding of well; int to drill shall be posted on ease as specified below shall be splus a minimum of 20 feet into the between the operator and the production pipe shall be cement. Kansas surface casing order the spud date or the well shall be rerein are true and to the past of the past of the spud date or the well shall be rerein are true and to the past of the spud date.	Will Cores be taken? If Yes, proposed zone: IDAVIT Will Cores be taken? If Yes, proposed zone: Iduggling of this well will complete the desired to the desired transfer of the underlying formation. Idige to y circulating cement to the underlying formation. Idige to y circulating cement to the underlying formation. Idige to y circulating cement to the underlying formation plug length in great or production casing is ted from below any usable wir #133,891-C, which applies be plugged. In all cases, N	the role of World With K.S. 55-et. se Jell Certino are top; in all cases surfuent by the second of t	q. Of Iling (ace pipe shell be set ssary prior to plugging; 120 days of spud date. area, alternate il cementing
Bottom Hole Location: KCC DKT #: S1930' F5L: 15 1980 I AS: Lic #: 33539 The undersigned hereby affirms that the drill the superconduction of the surface pipe through all unconsolidated materials The minimum amount of surface pipe through all unconsolidated materials If the well is dry hole, an agreement The appropriate district office will be If an ALTERNATE II COMPLETION, Or pursuant to Appendix "B" - Easte must be completed within 30 days of	Jack Sompletion and eventual purements will be mat: prior to spudding of well; int to drill shall be posted on ease as specified below shall be splus a minimum of 20 feet into the between the operator and the introduction pipe shall be cement in Kansas surface casing order the spud date or the well shall	Will Cores be taken? If Yes, proposed zone: IDAVIT Will Cores be taken? If Yes, proposed zone: Iduggling of this well will comp In the underlying formation. In the underlying formation. In the underlying formation casing is the underlying formation casing is ted from below any usable with #133,891-C, which applies be plugged. In all cases, for my knowledge and belief.	Lerokee Wa ly with K.S. 55 et. se Jell Cerro me top; in all cases surfu- and placement is neces cemented in; vater to surface within to to the KCC District 3 a	q. Of Iling (ace pipe shell be set ssary prior to plugging; 120 days of spud date. area, alternate il cementing
Bottom Hole Location: KCC DKT #: DS 1930' F5L: 15 1980 The undersigned hereby affirms that the drift is agreed that the following minimum required: Notify the appropriate district office play through all unconsolidated materials to the well is dry hole, an agreement to the well is dry hole, and a	AFF Illing, completion and eventual purements will be met: prior to spudding of well; int to drill shall be posted on ease as specified below shall be splus a minimum of 20 feet into the between the operator and the production pipe shall be cement. Kansas surface casing order the spud date or the well shall be rerein are true and to the past of the past of the spud date or the well shall be rerein are true and to the past of the spud date.	Will Cores be taken? If Yes, proposed zone: IDAVIT Will Cores be taken? If Yes, proposed zone: Idugging of this well will comp In the underlying formation. In the underlying formation. In the underlying formation casing is ted from below any usable with a spile of the plugged. In all cases, we will all cases, we may knowledge and belief. Remember to:	he top; in all cases surfand placement is necessivater to surface within to the KCC District 3 a NOTIFY district office	Yes No
Bottom Hole Location: KCC DKT #: DS 1930' F5L: 15 1980 I AS: Lic #: 33539 I The undersigned hereby affirms that the dri It is agreed that the following minimum requ 1. Notify the appropriate district office # 2. A copy of the approved notice of inte 3. The minimum amount of surface pipe through all unconsolidated materials 4. If the well is dry hole, an agreement 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION, Or pursuant to Appendix "B" - Easte must be completed within 30 days of I hereby certify that the statements made in Date: June 26, 2006 Signature of 6 For KCC Use ONLY API # 15 - 205- 26821-06	Illing, sompletion and eventual purirements will be met: prior to spudding of well; int to drill shall be posted on ease as specified below shall be splus a minimum of 20 feet into the between the operator and the interest of the spudding order than the spuding order than	Will Cores be taken? If Yes, proposed zone: IDAVIT Identify and the well will complete by circulating cement to the underlying formation. district office on plug length agged or production casing is ted from below any usable with a 133,891-C, which applies be plugged. In all cases, for my knowledge and belief. Remember to: File Drill Pit Application - File Completion Form A	he top; in all cases surfand placement is necessivater to surface within to the KCC District 3 a NOTIFY district office	Yes No Olds LLC ace pipe shell be set ssary prior to plugging; 120 days of spud date. Irea, alternate II cementing prior to any cementing.
Bottom Hole Location: KCC DKT #: DS 1930' F5L: 15 1980 The Location of the undersigned hereby affirms that the drift is agreed that the following minimum required: Notify the appropriate district office point of the undersigned hereby affirms that the drift is agreed that the following minimum required: Notify the appropriate district office point of the undersided materials and the undersided materials. It the well is dry hole, an agreement of the undersided materials. The appropriate district office will be find an ALTERNATE II COMPLETION, or pursuamt to Appendix "B" - Easter must be completed within 30 days of the point of the undersided must be completed within 30 days of the point of the undersided must be completed within 30 days of the point of the undersided must be completed within 30 days of the point of the undersided must be completed within 30 days of the point of the undersided must be completed within 30 days of the point of the undersided must be completed within 30 days of the point of the undersided must be completed within 30 days of the point of the undersided must be completed within 30 days of the point of the undersided must be completed within 30 days of the point of the undersided must be completed within 30 days of the point of the undersided must be completed within 30 days of the undersided must be completed within 30 days of the undersided must be completed within 30 days of the undersided must be completed within 30 days of the undersided must be completed within 30 days of the undersided must be completed within 30 days of the undersided must be completed within 30 days of the undersided must be completed within 30 days of the undersided must be completed within 30 days of the undersided must be undersided must be undersided within 30 days of the undersided must be unders	Illing, sompletion and eventual purirements will be met: prior to spudding of well; int to drill shall be posted on ease as specified below shall be splus a minimum of 20 feet into the between the operator and the interest of the spudding order than the spuding order than	Will Cores be taken? If Yes, proposed zone: IDAVIT In Yes, proposed zone: Illugging of this well will complete by circulating cement to the underlying formation. It will the underlying formation casing is ted from below any usable with a state of the production casing is ted from below any usable with a state of the underlying formation. It will be underlying formation applies be plugged. In all cases, with a state of the underlying formation. File Drill Pit Application. File acreage attribution. Notify appropriate distriction. Submit plugging report.	Ite role of Control of the Koch and placement Is necessand placement Is necessand to the KCC District 3 a NOTIFY district office of Control of	Yes No
Bottom Hole Location: KCC DKT #: DS 1930' F5L: 15 1980 I AS: Lic #: 33539 I The undersigned hereby affirms that the dri It is agreed that the following minimum requ 1. Notify the appropriate district office # 2. A copy of the approved notice of inte 3. The minimum amount of surface pipe through all unconsolidated materials 4. If the well is dry hole, an agreement 5. The appropriate district office will be 6. If an ALTERNATE II COMPLETION, Or pursuant to Appendix "B" - Easte must be completed within 30 days of I hereby certify that the statements made in the part of	Illing, sompletion and eventual purirements will be met: prior to spudding of well; int to drill shall be posted on ear as specified below shall be splus a minimum of 20 feet into the between the operator and the pottified before well is either plu production pipe shall be cement. Kansas surface casing order the spud date or the well shall be rerein are true and to the pist of the prior of the spud date of the well shall be rerein are true and to the pist of the pist o	Will Cores be taken? If Yes, proposed zone: IDAVIT Identify and the well will complete by circulating cement to the underlying formation. district office on plug length gged or production casing is ted from below any usable with a state of the underlying formation. The police be plugged. In all cases, Not my knowledge and belief. Remember to: File Drill Pit Application File Completion Form A File acreage attribution Notify appropriate district Submit plugging report Obtain written approval	the role of Control of the Control o	Yes No Olds LLC ace pipe shell be set ssary prior to plugging; 120 deys of spud date. Irea, alternate II cementing prior to any cementing. I to Drill; if spud date; corpation orders; o workover or re-entry; completed; acting salt water.
Bottom Hole Location: KCC DKT #: DS 1930' FSL: 15 1980 AS: Lic #: 33539 The undersigned hereby affirms that the drill is agreed that the following minimum required: Notify the appropriate district office # A copy of the approved notice of interest in the minimum amount of surface pipe through all unconsolidated materials If the well is dry hole, an agreement in the well is dry hole, an agreement in the appropriate district office will be in the appropriate of th	Introduction and eventual purirements will be met: Interior to spudding of well; Int to drill shall be posted on ear as specified below shall be splus a minimum of 20 feet into the between the operator and the production pipe shall be cement. Kansas surface casing order the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the po	Will Cores be taken? If Yes, proposed zone: IDAVIT In Yes, proposed zone: Illugging of this well will complete by circulating cement to the underlying formation. It will the underlying formation district office on plug length gged or production casing is ted from below any usable with #133,891-C, which applies be plugged. In all cases, will be plugged. In all cases, will be provided to the property of the Drill Pit Application. File Drill Pit Application. File acreage attribution. Notify appropriate distriction. Submit plugging report. Obtain written approval.	In role of Control of	Tyes No
Bottom Hole Location: KCC DKT #: DS 1930' FSL: 15 1980 AS: Lic #: 33539 The undersigned hereby effirms that the drill is agreed that the following minimum required: 1. Notify the appropriate district office per 2. A copy of the appropriate district office per 3. The minimum amount of surface pipe through all unconsolidated materials in the well is dry hole, an agreement in the well is dry hole, an agreement in the propriate district office will be in the appropriate of	Introduction and eventual purirements will be met: Interior to spudding of well; Int to drill shall be posted on ear as specified below shall be splus a minimum of 20 feet into the between the operator and the production pipe shall be cement. Kansas surface casing order the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the po	Will Cores be taken? If Yes, proposed zone: Illuging of this well will comp In the underlying formation. Idistrict office on plug length agged or production casing is ted from below any usable wr #133,891-C, which applies be plugged. In all cases, for my knowledge and belief. Remember to: File Drill Pit Application File competion Form A File acreage attribution. Notify appropriate distriction. Notify appropriate distriction. Submit plugging report. Obtain written approval. If this permit has expire check the box below are	the role of Control of the Control o	Tyes No
Bottom Hole Location: KCC DKT #: DS 1930' FSL: 15 1980 AS: Lic #: 33539 The undersigned hereby affirms that the drill is agreed that the following minimum required: Notify the appropriate district office # A copy of the approved notice of interest in the minimum amount of surface pipe through all unconsolidated materials If the well is dry hole, an agreement in the well is dry hole, an agreement in the appropriate district office will be in the appropriate of th	Introduction and eventual purirements will be met: Interior to spudding of well; Int to drill shall be posted on ear as specified below shall be splus a minimum of 20 feet into the between the operator and the production pipe shall be cement. Kansas surface casing order the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the spud date or the well shall be rerein are true and to the post of the po	Will Cores be taken? If Yes, proposed zone: IDAVIT In Yes, proposed zone: Illugging of this well will complete by circulating cement to the underlying formation. It will the underlying formation district office on plug length gged or production casing is ted from below any usable with #133,891-C, which applies be plugged. In all cases, will be plugged. In all cases, will be provided to the property of the Drill Pit Application. File Drill Pit Application. File acreage attribution. Notify appropriate distriction. Submit plugging report. Obtain written approval.	In role of Control of the Control of	Tyes No

KCC WICHITA RECEIVED JUL 13 2006 KCC WICHITA