

For KCC Effective	Date: _	7-10-06
District #		No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



Expected Soud Date Duty 5, 2000	Spot
Expected Spud Date	5/2 · N2 . SE4 . Sec. 8 Twp. 28 S. R. 15 West
33342	1650' feet from N / V S Line of Section
OPERATOR: License# 33342 Viving Blue Jay Operating, LLC	1320'feet from VE / W Line of Section
Name: Side 3ay Operating, EEC Address: 4916 Camp Bowie Blvd., Suite 204	Is SECTION Regular Irregular?
Address:	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jimmy McGuire	County: Wilson
Phone: 405-279-4313	Lease Name: J. Siewert Well #: A-4
	Field Name: Cherokee Basin Coal Gas
CONTRACTOR: License# 33539	Is this a Prorated / Spaced Field?
Name Cherokee Wells, LLC	Target Formation(s): Mississippian
The Feetmant	Nearest Lease or unit boundary: 1320'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 826.9 feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+
Seismic;# of Holes Other	Depth to bottom of usable water: 200+
Other	Surface Pipe by Alternate: 1 2
if OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1350'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No.	Well Farm Pond Other
If Yes, true vertical depth:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKI #:	— (Note: Apply for Permit with DWR □) — Will Cores be taken? □ Yes ☑ N
S A-14	_ Will Cores be taken? Yes ✓ N If Yes, proposed zone: FFIDAVIT
S A-4	_ Will Cores be taken? Yes ✓ N If Yes, proposed zone: FFIDAVIT
S A-14	_ Will Cores be taken? Yes ✓ N If Yes, proposed zone: FFIDAVIT
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JUN 3 0 2006 RECEIVED JUL 13 2006

KCC WICHITA