Correction

ective Date: 7-10-06 OIL & GAS CONSI	ERVATION DIVISION December 2002
2	TENT TO DRILL  CORRECTION Must be Typed  CORRECTION TO SERVE DE SIGNED  (5) Ideas prior to commencing well
( A) les 110	(S) down size to a service to the filled
must be approved by KCC five	(5) days prior to commencing well
pected Spud Date July 3, 2006	Spot
month day year	E2 . SE4 . SE4 Sec. 8 Twp. 28 S. R. 15 West
33342	660' feet from N / VS Line of Section
ERATOR: License# 33342	330'feet from ✓ E / W Line of Section
e: Blue Jay Operating, LLC ress: 4916 Camp Bowle Blvd., Suite 204	Is SECTION Regular Irregular?
/State/Zip: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on reverse side)
tact Person: Jimmy McGuire	County: Wilson
ne: 405-279-4313	Lease Name: J. Siewert Well # A5
, ,	Field Name: Cherokee Basin Coal Gas
NTRACTOR: License# 33539	Is this a Prorated / Spaced Field?
ne: Cherokee Wells, LLC	Target Formation(s): Mississippian
Well Drilled For Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 628.7 feet MSL
✓ Gas Storage Pool Ext. ✓ Air Rolary	Water well within one-quarter mile:
OWO Disposal Wildcat Cable	Public water supply well within one mile: Yes V No
Seismic; # of Holes Other	Depth to bottom of fresh water: 100+  Depth to bottom of usable water: 200+
Other	
	Surface Pipe by Alternate: 1 2 2  Length of Surface Pipe Planned to be set: 40' Minimum
OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 1350'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
ectional, Deviated or Horizontal wellbore?	Well Farm Pond Other
res, true vertical depth:	OWR Permit #:
Itom Hole Location:	(Note: Apply for Permit with DWR )
O DKT #:	Will Cores be taken? Yes ✓ No
A-5 TS: A-15	Will Cores be taken?  If Yes, proposed zone:
A-5 IS: A-15	
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