CORRECTIONS

For KCC Use:	6-19-06
Effective Date:	<u>G-17-00</u>
District #	~ ~~~~
CDA2 TTV00	TP No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

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	URAL
	December 202 Form must be Typed
Ali	Form must be Signed blanks must be Filled

Expected Spud Date June 9, 2006	Spot	✓ East
month day year	SE4 NE4 NW4 Sec. 32 Twp. 28S	S. R. 14E West
OPERATOR: License# 33342	1000 930feet from [7] N /	
Name: Blue Jay Operating, LLC	2310' feet from E / [
4916 Camp Bowie Blvd., Suite 204	Is SECTION Regular Irregular?	
City/State/Zip: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on re	warsa sidal
Contact Person. Jimmy McGuire	County: Wilson	ara.se sidej
Phone: 405-279-4313	Lease Name: Mayeske	Well #: A-11
/	Field Name: Cherokee Basin Coal Gas	
CONTRACTOR: Licenself 33539	Is this a Prorated / Spaced Field?	Yes VNc
Name: Cherokee Wells, LLC	Target Formation(s): Mississippian	
Mall Dillad Fau. Wall Class. Ties Fauisment	16. Nearest Lease or unit boundary: 850 930	
Well Drilled For: Well Class: Type Equipment:	TGround Surface Elevation 957.3	feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes VN
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes VN
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+	
Seismic;# of Holes Other	Depth to bottom of usable water: 200+	
Other	Surface Pipe by Alternate: 1 2	_
if OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minim	um /
Operator:	Length of Conductor Pipe required: None	
Weil Name:	Projected Total Depth: 1350'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
C7. C7	Water Source for Orilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	[])
	(
KCC DKT #:	Will Cores be taken?	Yes ✓N
1000' FNL: 15 930' FNL	2 2 2 2	Yes √N
1000 FALT IS 930 FAL 220 1111 115 930 NI	Will Cores be taken? If Yes, proposed zone:	Yes ✓N
1000 FALT IS 930 FAL 220 1111 115 930 NI	Will Cores be taken? If Yes, proposed zone:	Yes VN
1000 FALT IS 930' FAL 320' 1111 1:5 930' N)	Will Cores be taken? If Yes, proposed zone:	Yes No
1000' FNL; is 930' FNL 330' NLL is 930' NL The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:	Will Cores be taken? If Yes, proposed zone:	Yes No
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330' NULL: IS 930' FN L 330' NULL: IS 930' FN L The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> s	Will Cores be taken? If Yes, proposed zone: **TDAVIT* blugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface	
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