CORRECTIONS

CORK	PECTED
	FORM E-1 FM

For KCC Use: 6-19-06 Effective Date:	
Effective Date:	-
District #	_
SGA2 Filves IV No	

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date June 9, 2006 month day year	Spot NW SW4 NE4 Sec. 32 Twp. 28S S. R. 14E W
OPERATOR: License# 33342	2000' feet from N / S Line of Section
Name: Blue Jay Operating, LLC	reet from LE / V W Line of Section
Address: 4916 Camp Bowie Blvd., Suite 204	is SECTION Regular Irregular?
City/State/Zip: Fort Worth, TX 76107	. (Note: Locate well on the Section Plat on reverse side)
Contact Person, Jimmy McGuire	County: Wilson
Phone: 405-279-4313	Lease Name: Mayeske Well #. A-12
22520	Field Name: Cherokee Basin Coal Gas
CONTRACTOR: Licensell 33539	ls this a Prorated / Spaced Field?
Name: Cherokee Wells, LLC	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
	Ground Surface Elevation: 955 150 5
	Water well within one-quarter mile: ☐ Yes ☑
	Public water supply well within one mile:
	Depth to bottom of fresh water: 100+
Seismic; # of Holes [] Other	Depth to bottom of usable water: 200+
Other	Surface Pipe by Atternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40 Minimum
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1350'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	
If Yes, true vertical depth:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	_ Will Cores be taken?
153'elevation: is 950.5' elevation	If Yes, proposed zone:
	FFIDAVIT
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JUN 13 2006 KCC WICHITA

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*CC WICHITA