

O W W O

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

For KCC Use:  
Effective Date: 7-18-06  
District # 4  
SGA?  Yes  No

Expected Spud Date 7-20-06  
month day year

OPERATOR: License# 5259  
Name: Mai Oil Operations, Inc.  
Address: P.O. Box 33  
City/State/Zip: Russell, Ks. 67665  
Contact Person: Allen Bangert  
Phone: 785-483-2169

CONTRACTOR: License# 30606  
Name: Murfin Drilling Co., Inc.

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: O. A. Sutton  
Well Name: Shaffer #1  
Original Completion Date: 6-29-67 Original Total Depth: 3139'  
Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot  East  West  
Appr. NW - NE - SE Sec. 3 Twp. 12 S. R. 15  
2235 feet from  N /  S Line of Section  
1030 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Russell  
Lease Name: Van Holsington Well #: 2  
Field Name: Wildcat  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle  
Nearest Lease or unit boundary: 405'  
Ground Surface Elevation: 1848' feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 300'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 720'  
Length of Conductor Pipe required: None  
Projected Total Depth: 3200'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  Well  Farm Pond Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-10-06 Signature of Operator or Agent: Allen Bangert Title: Prod. Supt.

For KCC Use ONLY  
API # 15 - 167-20068-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 720 feet per Alt. 1  
Approved by: RH 7-13-06  
This authorization expires: 1-13-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
JUL 12 2006  
KCC WICHITA

3  
12  
15W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

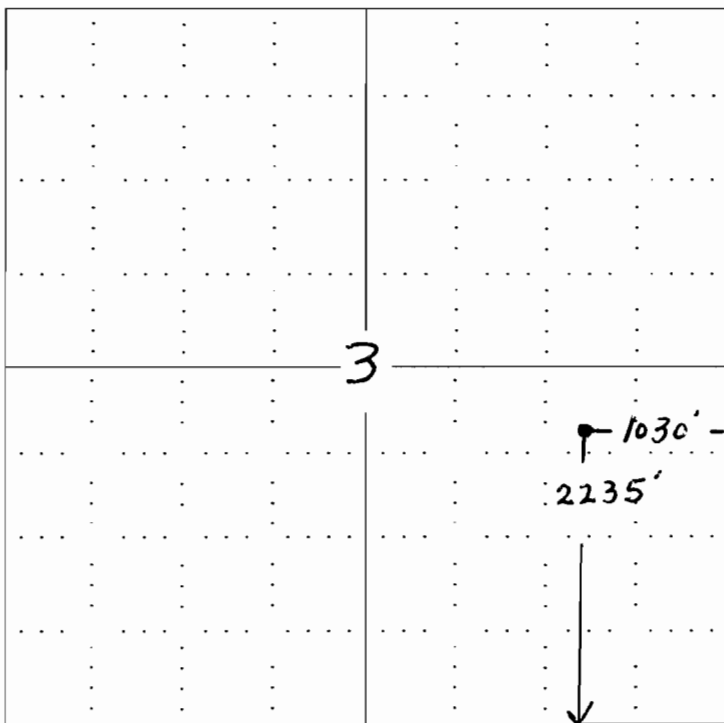
**If the Intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 167-20068-00-01  
 Operator: Mal Oil Operations, Inc.  
 Lease: Van Hoisington  
 Well Number: 2  
 Field: Wildcat  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: NW - NE - SE

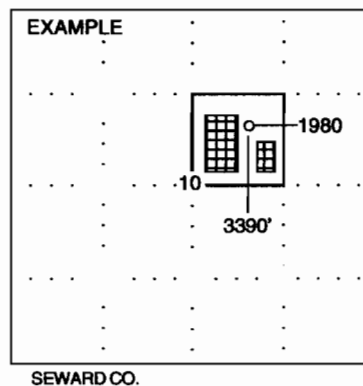
Location of Well: County: Russell  
2235 feet from  N /  S Line of Section  
1030 feet from  E /  W Line of Section  
 Sec. 3 Twp. 12 S. R. 15  East  West  
 Is Section:  Regular or  Irregular  
**If Section is Irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



RECEIVED  
 JUL 12 2006  
 KCC WICHITA



**NOTE: In all cases locate the spot of the proposed drilling locaton.**


**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Mai Oil Operations, Inc.</b>		License Number: <b>5259</b>
Operator Address: <b>P.O. Box 33, Russell, Ks., 67665</b>		
Contact Person: <b>Allen Bangert</b>		Phone Number: ( <b>785</b> ) <b>483 - 2169</b>
Lease Name & Well No.: <b>Van Hoisington #2</b>		Pit Location (QQQQ): <b>NW NE SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>500</b> (bbls)	Sec. <b>3</b> Twp. <b>12</b> R. <b>15</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2235</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1030</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Russell</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Drilling Mud</b>
Pit dimensions (all but working pits): <b>75</b> Length (feet) <b>75</b> Width (feet)    _____ <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>3</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>N/A</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Drilling Mud</b> Number of working pits to be utilized: <b>3</b> Abandonment procedure: <b>Let Dry and Backfill</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ Date		 Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>7/12/06</b> Permit Number: _____    Permit Date: <b>7/12/06</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

**RECEIVED  
JUL 12 2006  
KCC WICHITA**

15-167-20068-00-01

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR  
BRIAN J. MOLINE, CHAIR  
ROBERT E. KREHBIEL, COMMISSIONER  
MICHAEL C. MOFFET, COMMISSIONER

July 13, 2006

Mr. Allen Bangert  
Mai Oil Operations, Inc.  
PO Box 33  
Russell, KS 67665

Re: Drilling Pit Application  
Van Hoisington OWWO Lease Well No. 2  
SE/4 Sec. 03-12S-15W  
Russell County, Kansas

Dear Mr. Bangert:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

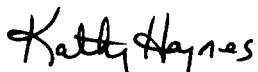
**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes  
Department of Environmental Protection and Remediation

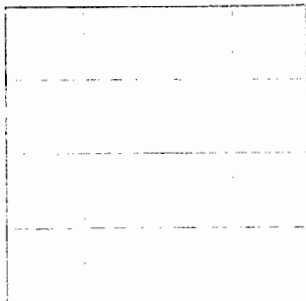
cc: File

WELL PLUGGING RECORD

15-167-20008-00-00

For information only  
Not for recording  
Not for filing  
Not for recording  
Not for filing  
Not for recording  
Not for filing  
Not for recording  
Not for filing  
Not for recording  
Not for filing

NORTH



Locate well correctly on above Section Plot

Russell County Sec. 3 Twp. 12S Rge. (E) 15 (W)  
 Section or "NE/4, NW/4, SW/4" or footage from lines 405' /NL, 1076' /EL of SE/4  
 Lease Owner O. A. Sutton  
 Lease Name Shaffer Well No. 1  
 Office Address 800 Sutton Place, Wichita, Kansas  
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
 Well completed June 26 1967  
 Application for plugging filed June 26 1967  
 Application for plugging approved June 26 1967  
 Plugging commenced June 26 1967  
 Plugging completed June 26 1967  
 Reason for abandonment of well or producing formation \_\_\_\_\_

If producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
 Has permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation District with which well is plugged Donald Truan  
 Plugging from \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3139 Feet  
 State depth and character of \_\_\_\_\_

OIL, GAS OR WATER RECORD

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	720'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Heavy mud to 300', set plug with 1/4 sack hulls and 25 sacks cement. Mud to 40', set plug with 1/2 sack hulls and 10 sacks cement. 3 sacks cement in rat hole. Job complete 9:30 a.m. 6-26-67.

RECEIVED  
 JUL 2 1967  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor \_\_\_\_\_  
 Address \_\_\_\_\_

STATE OF KANSAS COUNTY OF SEDGWICK, ss.  
Jack G. Paulsen (employee of owner) or ~~xxxxxx~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack G. Paulsen  
Jack G. Paulsen  
800 Sutton Place, Wichita, Kansas  
 (Address)

Subscribed and sworn to before me this 30th day of June, 1967

Jean S. Taylor  
 Jean S. Taylor Notary Public.

My commission expires June 28, 1970.